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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

L 5441

7. Unit Agreement Name

8. Farm or Lease Name

Camel State

9. Well No.

4

10. Field and Pool, or Wildcat

U. Floor Ranch PENN

12. County

Chaves

TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

MAR 31 '88

TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

Name of Operator

Plains Radio Broadcasting Co.

Address of Operator

P. O. Box 2526, Amarillo, TX 79105

Location of Well

LETTER A LOCATED 1250' FEET FROM THE N LINE AND 1250' FEET FROM

E LINE OF SEC. 6 TWP. 9S RGE. 27E

Date Spudded
2/11/88

16. Date T.D. Reached
2/27/88

17. Date Compl. (Ready to Prod.)
3/28/88

18. Elevations (DF, RKB, RT, GR, etc.)
3921 GR

19. Elev. Casinghead
3921

Total Depth
6520

21. Plug Back T.D.
6478

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
0-T.D.

Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

6214 - 6281 Pennsylvanian

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

CNL-FDC; DLL MSFL; GR

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1038	12 1/4"	650 sx HLC & 250 sx "C", 85	85 sx to surface
5 1/2"	15.5#	6520	7 7/8"	700 sx 50/50 poz	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6110	None

Perforation Record (Interval, size and number)

6426-30, 9 shots (squeezed), .40"

6214-81, 16 shots, .45"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6426-30	200 gal 15% HCL
6426-30	squeezed w/250 sx "H"
6214-81	acid: 4000 gal 15% HCL
	frac: 40,000 H ₂ O, 37 tons CO ₂ ,

PRODUCTION

57,000# 20/40 Sand

First Production 3/23/88	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) S.I.
Date of Test 3/23/88	Hours Tested 4	Choke Size Variable
Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 190.7
Water - Bbl. 0	Gas - Oil Ratio N.A.	
Low Tubing Press.	Casing Pressure N/A	Calculated 24-Hour Rate
Oil - Bbl. 0	Gas - MCF 3691	Water - Bbl. 0
Oil Gravity - API (Corr.) N/A		

Disposition of Gas (Sold, used for fuel, vented, etc.)

vented during test

Test Witnessed By
Mike Kelly

List of Attachments

C-122, Electul Logs, Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Deborah Howell*

TITLE Agent

DATE 3/29/88