

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-105
Revised 1-1-89

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Bum
st la
Bofm

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No

L 5441

7. Lease Name or Unit Agreement Name

Camel State

8. Well No.
#4

9. Pool name or Wildcat
~~N. Poor Ranch Penna~~
S. Poor Slope Abo

a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

O.C.D.

ARTESIA, OFFICE

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIPP RESVN ☐ OTHER ☒ Multiple Completion

1. Name of Operator

Plains Radio Broadcasting, Inc. ✓

2. Address of Operator

P.O. Box 1393, Roswell, NM 88202-1393

3. Well Location

Unit Letter A : 1250 Feet From The North Line and 1250 Feet From The East Line

Section 6 Township 9S Range 27E NMPM Chaves County

10. Date Spudded 2/11/88 11. Date T.D. Reached 2/27/88 12. Date Compl. (Ready to Prod.) New Zone, 3/24/89 13. Elevations (DF& RKB, RT, GR, etc.) 3921 GR 14. Elev. Casinghead 3921

5. Total Depth 6520 16. Plug Back T.D. 6478 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By O-T.D. Rotary Tools Cable Tools

9. Producing Interval(s), of this completion - Top, Bottom, Name

5104' - 5114' ABO Formation

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

CNL-FDC; DLL-MSFL with GR

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24#</u>	<u>1038</u>	<u>12 1/4"</u>	<u>985 sacks</u>	<u>0</u>
<u>5 1/2"</u>	<u>15.5#</u>	<u>6520</u>	<u>7 7/8"</u>	<u>700 sacks</u>	<u>0</u>

4. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>2 3/8"</u>	<u>6169</u>	<u>6/70</u>

16. Perforation record (interval, size, and number)

5104 - 5114, 0.4", 11

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>5104 - 14</u>	<u>1000 gal 7 1/2% HCL</u>
<u>5104 - 14</u>	<u>17,000 gal Gelled H2O w/</u>
	<u>24,000# 20/40 sand w/ 32 tons</u>

PRODUCTION

28. Date First Production <u>3/20/89</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>SI</u>	
Date of Test <u>3/20/89</u>	Hours Tested <u>24 hrs</u>	Choke Size <u>1 1/2"</u>	Prod'n For Test Period <u>0</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>1,295</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio <u>N.A.</u>
Flow Tubing Press. <u>190</u>	Casing Pressure <u>350</u>	Calculated 24-Hour Rate <u>0</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>1,295</u>	Water - Bbl. <u>0</u>	Oil Gravity - API - (Corr.) <u>N.A.</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented during test.

Test Witnessed By
Fred F. Pool, III

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Fred F. Pool, III Printed Name Fred F. Pool, III Title Engineer Date 3/24/89