STATE OF NEW MEXICO ENERGY AND MINERALS DEPART		CONSERVATI P. O. BOX 20			38-0 Form C-101 Revised 10-	15-62589
DISTRIBUTION SANTA FE FILE U.S.G.S.	SAI	SANTA FE, NEW MEXICO 87501 RECEIVED				Type of Loase rec X 6 Gas Loano No.
LAND OFFICE OPERATOR	<u> </u>		FEB 17	88	huun	<u>IIIIIIIIIII</u>
and the second s	FOR PERMIT TO	DRILL, DEEPEN,			7. Unit Agre	
ie. Type of Work DRILL			O. C. I		8. Farm or L	
	OTHER		SINGLE MUL	ZONE	McCor	nkey HX
2. Name of Operator					9, Well No.	
Yates Petroleum Co 3. Address of Operator	rporation				10. Field an	d Pool or Wildcat
•	105 South Fourth Street - Artesia, NM 88210					
			EET FROM THE South	LINE	YECOS A	
			19. Froposed Depth 5200' 21B. Drilling Contractor	9A. Formatic Abo		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, K		anket	Undesignated		22. Approx. Date Work will start ASAP	
3812.5' GR		ROPOSED CASING AND		<u> </u>		<u></u>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	- <u>1</u>	SACKSO	FCEMENT	EST. TOP
12-1/4"	8-5/8"	24# J-55	Approx. 1000'	550 sa		Circulate
7-7/8"	4-1/2"	9.5# J-55	TD 300 s		icks	
·	g will be set a cemented with a gel/LCM to 100	and cement circ adequate cover, 	ulated. If comm	mercial, stimulat TD ed daily	producti ed as ne fos N	on casing eded for 51 10 #1 LAAPI 2-19-88
GAS NOT DEDICATE	<u>D</u>			х Марала Майтар		7-18-28
N ABOVE SPACE DESCRIBE PRO TIVE ZONE. CIVE BLOWOUT PREVENTER hereby certify the information	POSED PROGRAM: IF PROGRAM, IF ANY. above is true and com	PROPOSAL IS TO DEEPEN O	DE PLUG BACH, GIVE GATA O	N PRESENT PR	ODUCTIVE ION	E AND PROPOSED NEW PROD
. Culm	~	TuleRegu			Date Febru	ary 17, 1988
(This space for St	ore Use) Original Signed					B 1 8 1988

•

٠

NEW MEXICO OF. CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

.

Form C-102 Supersedes C-128 Effective 1-1-65

1

-		All distances must be	from the outer boundaries	of the Section.		
	ETROLEUM CO	ORPORATION	Lease McCONKE	Y	"HX"	Well No. 3
Unit Letter Sec	tion 10	Township 9 South	Range 26 EAst	County	Chaves	L
Actual Footage Location						
Ground Level Elev.	Producing Form	South line and line and	660 i	eet from the	West	line
3812.5	ABC	7	5. Pecos SI	ope f	7BO	dicated Acreage;
1. Outline the ac	reage dedicat	ed to the subject w	ell by colored pencil	or hachure	marks on the p	
	one lease is (of (both as to working
dated by comm	unicization, un	illization, force-pool	ing. etc?		nterests of al	l owners been consoli-
Yes 🚺	No If and	swer is "yes," type o	of consolidation			
						l. (Use reverse side of
No allowable w forced-pooling, sion.	ill be assigned or otherwise) o	d to the well until al or until a non-standar	l interests have been rd unit, eliminating su	consolidat ich interest	ed (by commur s, has been ap	nitization unitization proved by the Commis-
	Ì				C	ERTIFICATION
			1		l hereby carti	fy that the information con-
	1					is true and complete to the
	1		ł		best of my know	ov. led.je and belief.
	1		l		Chi	ovan
	+				Name	
	1		Ì		Position	Cowan
	1		I		Regula	tory Agent
			1		Company	1 2
	1		1		Jates Pet	roleum Corporation
			1		Febr	uary 17, 1988
 6 60'→- Ϙ	YPC FEE		ATE OF AVER		shown on this notes of actua under my supe	ify that the well location plat was plotted from field al surveys made by me or rvision, and that the same orrect to the best of my belief.
		GASTERIS	JONES - S		Date Surveyed	
330 660 190 1	320 1650 1980	2310 2640 2000	1500 1000	BOO 0		3640





