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Submit 3 Copies To Appropriate District			1	Form C-103
Office District I	Energy, Minerals and Natural Resources		<u> </u>	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240		WELLAPI NO.		
District II B11 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION		30-005-62589		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Rd Aztec NM 87410 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE X	
District IV Santa Fe, NM 8/505		6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			MaCankey UV	
PROPOSALS.)			McConkey H	
1. Type of Well: Oil Well Gas Well X Other				
2. Name of Operator		<b>T</b> (2)	7. Well No.	
Yates Petroleum Corpor	ation 🦯		#4	
3. Address of Operator	RE	CEIVED	8. Pool name or	
105 S. 4 <sup>th</sup> Street Artesi	a, NM 88210 🚊 OCD	ARTESIA		ted Foor Ranch
1 Woll Leasting			Pre-Permic	an
4. Well Location				
Unit Letter <u>L</u> : 1980 feet from the South line and 660 feet from the West line				
			·····	
Section 10	Township <b>9S</b> Range		IPM Chaves	County
	10. Elevation (Show whether Di		.)	
3813' GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data     NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:				
	PLUG AND ABANDON	REMEDIAL WOR	K 🗌	
		COMMENCE DRILLING OPNS. X PLUG AND ABANDONMENT		
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB		
OTHER:		OTHER:		
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
9/26/00 – RU rotary tools. Resume drilling at 5:00 PM. Drilled out cement plug 75-102'.				
9/27 – 10/1/00 – Drilled out cement plugs to previous TD of 5020'.				
10/2/00 – Began drilling new formation at 2:30 AM.				
10/9/00 - Reached TD at 6480' at 1:30 PM.				
10/11/00 – Logging well. Logger's TD 6468'. 10/13/00 – Ran 153 jts. (6481.25') casing set at 6480' as follows:				
56 jts. (2348.27') 5-1/2" 15.5# 8R J55 SB 97 jts. (4132.98') 5-1/2" 15.5# 8R J55 Varn				
Float shoe set at 6480'. Float collar set at 6438.24'. Bottom marker set at 4131.73'.				
Cemented with 600 sxs Pecos Valley Lite + 1 pps D44, 4 pps D42, .2% D65, .3% D167, .2% D46, .15% d13 (yld 1.42,				
wt 13). PD at 4:45 PM. Bumpe		. Held OK		
Notified Artesia OCD Mike Stu Released rig at 8:45 PM.	obletield of operations.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Minin March TITLE Engineering Technician DATE September 14, 2001				
Type or print name Susan, Herpin Telephone No. 505-748-1471   (This space for State use) Image: Susan and Susan a				
DISTR	RICT II SUPERVISOR	-		
APPPROVED BY Conditions of approval, if any:	TITLE		<u>,</u>	DATE <b>SEP 1 8 2001</b>