

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

CISF
bp

Form C-103
Revised March 25, 1999

WELL API NO.
30-005-62589

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

McConkey HX

7. Well No.
#4

8. Pool name or Wildcat
**Undesignated Foor Ranch
Pre-Permian**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter **L** : **1980** feet from the **South** line and **660** feet from the **West** line

Section **10** Township **9S** Range **26E** NMPM **Chaves** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3813' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Perforate, acidize <input checked="" type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/27/00 - RU pulling unit. TIH with bit and scraper. Tag PBTD at 6430'.

11/28/00 - Run GR/CBL/CCL. TOC 4015'.

Perf Ordovician 6269-6274', 24 holes, .41" holes. Spot 200 gals 20% IC HCL. Swab. No shows.

12/1/00 - Set CIBP at 6250'. Perf Ordovician 6152-6158', 24 holes, .41" holes.

12/4/00 - Spot 7 bbls 20% IC HCL. Swab. Well started flowing. RD and move off.

12/10/00 - Flow test well.

1/9/01 - RU acid crew. Acidize Ordovician perms 6152-6158' with 2000 gals 20% IC HCL. + 72,000 SCF N2. Flow back acid and flow test well.

2/7/01 - MI and RU pulling unit.

2/8/01 - Perf Ordovician 6042-6048', 24 holes, 6064-6080', 64 holes and 6098-6114', 64 holes, .42" holes.

2/9/01 - Spot 2 bbls 20% IC HCL. Straddle perms 6098-6114'. Communicated with upper perms. Move tools and straddle perms 6042-6114'. Acidize with 3800 gals 20% IC HCL + 200 ball sealers. Swab.

2/12/01 - Set RBP at 5535'.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Susan Herpin* TITLE Engineering Technician DATE September 14, 2001

Type or print name **Susan Herpin**

Telephone No. **505-748-1471**

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUS
DISTRICT II SUPERVISOR

APPROVED BY *Tim W. Gus* TITLE

DATE

Conditions of approval, if any:

SEP 18 2001

Yates Petroleum Corporation
McConkey HX #4
API – 30-005-62584
Section 10 T9S R26E
Chaves County, NM

Describe Proposed or Completed Operations:

2/13/01 – Perf Wolfcamp 5436-5446', 22 holes, .42" holes. Acidized with 1000 gals 15% IC HCL + ball sealers. Swab.
2/15/01 – Acidize Wolfcamp perms 5436-5446' with 5000 gals 15% IC HCL.. Swab.
2/20/01 – TOH with RBP. TIH with packer, 2-7/8" tubing, 40' blast jts., and sliding sleeve. Set packer at 5993' and sliding sleeve at 5419'. Ordovician perms flowing up tubing, Wolfcamp perms flowing up casing.
2/21/01 – Close sliding sleeve. Rig down pulling unit and turn well to production.
3/21/01 – Set blanking plug in packer at 5993'. Sliding sleeve is open. Turn well to production.
3/30/01 – Pulled blanking plug. Turn well to production.