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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C+128 Effective 1-1-65

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| | | All distances must be | from the o | uter, boundaries of | the Sectio | n. | |
|------------------------------------|--|---|---|---|---------------------|--------------------------------|---|
| Operator | | | Lease | | | | Well No. |
| YAT | ES PETROLEUM | CORPORATION | | NIGHT OW | "AEG | ' State Cor | |
| Unit Letter | Section | Township | Ra | nge | County | | m. <u>1</u> |
| "G" | 22 | 9 South | | 26 East | | Chaves | |
| Actual Footage Loc | cation of Well; | | ····· | | L | | |
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| Ground Level Elev. | Producting For | | | <u>100 (m</u> | t from the | East | line |
| 3775.2 | ABO | | 5. | Jonne' | · | Ang I | Dedicated Acreage: |
| | | | T M | ecos Sa | ope | ME | /60 Acres |
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EXHIBIT B

BOP DIAGRAM RATED-3000#



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