

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

MAR 18 '88

Form C-103
Revised 10-1-79
API #30-005-62590

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. LG 4919	
7. Unit Agreement Name	
8. Farm or Lease Name Night Owl AFG State Com	
9. Well No. 1	
10. Field and Pool, or Wildcat So. Pecos Slope Abo	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ARTESIA OFFICE. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Yates Petroleum Corporation ✓

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Location of Well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 22 TOWNSHIP 9S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3775.2' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Production Csg., Perforate, Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5050'. Reached TD 9:00 AM 3-7-88. Ran 121 joints 4-1/2" 10.5# J-55 casing set 5041'. Regular guide shoe set 5041'. Float collar set 5000'. Marker joint set 4430' up to 4410'. Cemented w/500 gals Excellon-gel + 500 gals Surebond. Tailed in w/400 sx 65/35 Poz with 5#/sx Salt + .7% CF-1 + 1/2# Celloseal + 5#/sx Hiseal (yield 1.39, weight 14.2). PD 6:15 PM 3-8-88. Bumped plug to 1200 psi, released pressure, float and casing held OK. WOC 18 hrs.

3-15-88. WIH and perforated 4640-4837' w/19 .42" holes as follows: 4640, 41, 44, 45, 4744, 46, 48, 49, 50, 52, 54, 55, 56, 57, 58, 4830, 31, 36 and 4837'.

3-16-88. Acidized perfs 4744-58' w/1000 gals 7½% acid and ball sealers.
Acidized perfs 4830-37' w/500 gals 7½% acid and ball sealers.
Acidized perfs 4640-45' w/500 gals 7½% acid and ball sealers.
Frac'd perforations 4640-4837' (19 holes) via 4½" casing with 1000 gals 7½% acid, 50000 gals gelled 2% KCL water and 100000# 20/40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Janita Woodlett TITLE Production Supervisor DATE 3-17-88

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE MAR 22 1988
CONDITIONS OF APPROVAL, IF ANY: