

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAR 17 '88

ARTESIA, OFFICE

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	LG 4429

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name Desert Rose Unit
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Desert Rose Unit
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 3
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>9S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat <u>Undesignated</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3840.6' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Production Casing, Perforate, TRT</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6200'. Reached TD 7:30 AM 3-8-88.
Ran 150 joints 4-1/2" casing set 6200'. Regular guide shoe set 6200', float collar set 6159'. Marker joint set 5538' up to 5518'. Pumped 500 gals Excellogel + 500 gals Surebond ahead of cement. Cemented w/625 sx Class "C" with .8% CF-1 + 10/sx Salt + 1/4#/sx Cello-seal (yield 1.32, weight 14.8). PD 6:30 PM 3-10-88. Bumpbed plug to 1700 psi for 2 minutes, float and casing held okay. WOC 18 hrs.

3-14-88. WIH and perforated 6076-80' w/16 .42" holes (4 SPF).

3-15-88. Acidized perforations 6076-80' with 1000 gals 7 1/2% NEFE acid and ball sealers.

Note: Casing 10.5# J-55.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Supervisor DATE 3-16-88

Original Signed By

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE MAR 18 1988

CONDITIONS OF APPROVAL, IF ANY