

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

API #30-005-62591

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 4429	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		Desert Rose Unit	
Yates Petroleum Corporation		8. Farm or Lease Name	
3. Address of Operator		Desert Rose Unit	
105 South 4th St., Artesia, NM 88210		9. Well No.	
4. Location of Well		3	
UNIT LETTER F, 1980 FEET FROM THE N LINE AND 1980 FEET FROM		10. Field and Pool, or Wildcat	
THE West LINE, SECTION 11 TOWNSHIP 9S RANGE 26E HMPM.		Undes. <i>For Frac</i>	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3840.6' GR		Chaves	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Frac Well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-18-88. Sand frac'd perforations 6076-6080' (16 holes) via 2-3/8" tubing w/18000 gals cross-linked gelled 2% KCL water and 32500# 20/40 sand. Well cleaned up and flowed 70 psi on 1/2" choke = 520 mcf/gpd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Janita Doadler</i>	TITLE Production Supervisor	DATE 3-23-88
APPROVED BY	TITLE	DATE
Original Signed By Mike Williams		APR 07 1988
Oil & Gas Inspector		