	·					dst			
mit 5 Copies propriate District Office	Energy, Mine	State of New erals and Natur	w Mexico al Resource	s Departmer	RECL	IVED	Form C-1 Revised 1- See Instru	-1-89	
IRICT I Box 1980, Hobbs, NM 88240		NSERVA P.O. Box	FION D			3 1992	at Bottom	of Page	
Drawer DD, Artesia, NM 88210 IRICT III) Rio Brazos Rd., Aztec, NM 87410		Fe, New Mer	kico 87504		ATION	OFFICE			
	REQUEST FOR TO TRANS	SPORT OIL	AND NAT	URAL GA	Well Al				
	YATES PETROLEUM CORPORATION			30-00			005-62591		
tress 105 SOUTH 4th S ison(s) for Filing (Check proper box)			Other	(Please explained) WELL NA	n) ME FROM	L: DESEI	RT ROSE	UNIT	
w Well		ry Gas [011111-	TO: DH	ESERT RC IVE 7-24	SE ALS S	STATE		
ange in Operator	Casinghead Gas Co	ondensate		EFFECT					
address of previous operator DESCRIPTION OF WELL A	AND LEASE							ise No.	
DESCRIPTION OF WHEET	Well No. Po	ool Name, Includin Foor Ranch	g Formation PrePern	nian Gas		{ Lease Peptyral py Fjer 			
cation Unit LetterF	.: <u>1980</u> Fo	eet From The No	orth_Line	and1980) Fee	t From The	West	Line	
Section 11 Township		ange 26E		IPM,	<u> </u>	Chaves		County_	
I. DESIGNATION OF TRANS arme of Authorized Transporter of Oil Navajo Refg. Co.	SPORTER OF OIL or Condensat	AND NATUI	PO Box	address to wh 159, Art	eisa, N	M 88210			
ame of Authorized Transporter of Casing Transwestern Pipeline		r Dry Gas 🔀	PO Box	address to wh 1188, Ho	uston,	TX 7700) <u>1</u>		
well produces oil or liquids,	Unit Sec. T	wp. Rge. 9 26	YES						
his production is commingled with that it. COMPLETION DATA	from any other lease or po				1	Piug Back	Same Res'y	Diff Res'v	
Designate Type of Completion	- (X)	Gas Well	New Well	Workover	Deepen	P.B.T.D.			
ate Spudded	Date Compl. Ready to Prod.		Total Depth			Tubing Depth			
levations (DF, RKB, RT, GR, etc.)	Name of Producing For	Top Oil/Gas Pay			Depth Casing Shoe				
rorations									
	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET				SACKS CEMENT		
HOLE SIZE						Post ID-3 8-21-92			
						chy	well si		
. TEST DATA AND REQUE	ST FOR ALLOWA	BLE		;			6-6-11-27 how		
IL WELL (Test must be after i	ST FOR ALLOWA recovery of total volume of Date of Test	f load oil and mus	t be equal to of Producing M	exceed top all ethod (Flow, p	lowable for th ump, gas lift,	is depth or be etc.)	for full 24 hou	rs.)	
Date First New Oil Run To Tank			Casing Press	ure	·	Choke Size			
ength of Test	Tubing Pressure					Gas- MCF			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls	• 					
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbis. Conde	nsate/MMCF		Gravity of	Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	CATE OF COMP	LIANCE	-	OILCO	NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	that the information give	n above	Dat	e Approv	ed	AUG 1	2 1992		
Juanita o	0		By			139320-1 	37		
Signature JUANITA GOODLETT		SUPVR.				DE DIST	PICT IN		
		Title	Title)		<u> </u>			
Printed Name 7-31-92	(505) 748-	1471 phone No.							

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.