

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. LG 4346	

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER ☐		MAY 17 '88		7. Unit Agreement Name Red Bluff State Unit	
2. Name of Operator Yates Petroleum Corporation		O. C. D. ARTESIA OFFICE		8. Farm or Lease Name Red Bluff State Unit	
3. Address of Operator 105 South 4th St., Artesia, NM 88210				9. Well No. 2	
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 7S RANGE 24E NMPM.				10. Field and Pool, or Wildcat Pecos Slope Abo	
15. Elevation (Show whether DF, RT, GR, etc.) 3781.2' GR				12. County Chaves	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Resumed drilling 14-3/4" hole with rotary 3:00 PM 5-5-88. Lost returns at 120'. Pumped high vis and LCM pill + 450 bbls of high vis mud. Regained full returns. Lost returns at 550'. Pumped LCM pill. No results. Dry drilling.

Ran 28 joints 9-5/8" 36# J-55 ST&C casing set 1180'. Texas Pattern guide shoe set 1180', insert float set 1139'. Cemented w/500 sx Halliburton Lite w/1/4#/sx Flocele + 5/sx Gilsonite + 3% CaCl2 (yield 1.8, weight 12.8). Tailed in w/150 sx Class C w/2% CaCl2 (yield 1.32, weight 14.8). PD 1:30 PM 5-9-88. Bumped plug to 500 psi, released pressure and float held OK. Cement did not circulate. Ran 1". Tag cement 716'. Spotted 100 sx Class C + 4% CaCl2. PD 9:15 PM 5-9-88. WOC 1-1/4 hrs. Ran 1". Tag cement 640'. Spotted 50 sx Class C + 4% CaCl2. PD 11:00 PM 5-9-88. WOC 1 hr. Ran 1". Tag cement 600'. Spotted 50 sx Class C + 4% CaCl2. PD 1:15 AM 5-10-88. WOC 1-1/2 hrs. Ran 1". Tag cement 520'. Spotted 50 sx Class C + 4% CaCl2. PD 3:15 AM 5-10-88. WOC 3-1/4 hrs. Ran 1". Tag cement 485'. Spotted 125 sx Class C + 4% CaCl2. PD 7:30 AM 5-10-88. WOC 2 hrs. Ran 1". Tag cement 361'. Spotted 75 sx Class C + 4% CaCl2. PD 10:15 AM 5-10-88. WOC 1-1/4 hrs. Ran 1". Tag cement 320'. Spotted 50 sx Class C + 4% CaCl2. PD 12:45 PM 5-10-88. WOC 1-1/2 hrs. Ran 1". Tag cement at 235'. Pumped 225 sx Class C + 4% CaCl2. PD 3:30 PM 5-10-88. Circulated 10 sx to pit. WOC.

Drilled out 7:00 AM 5-15-88. WOC 113 hrs and 30 minutes (includes rig repair time). NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John Antonio Soodtett TITLE Production Supervisor DATE 5-16-88

Original Signed By

Mike Williams

Oil & Gas Inspector

MAY 18 1988

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____