

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78
API #30-005-62592

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SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

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JUN 02 '88

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LG 4346

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

ARTESIA, OFFICE

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Location of Well
UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 7S RANGE 24E NMPM.

7. Unit Agreement Name
Red Bluff State Unit

8. Farm or Lease Name
Red Bluff State Unit

9. Well No.
2

10. Field and Pool, or Whdcat
Pecos Slope Abo

15. Elevation (Show whether DF, RT, GR, etc.)
3781.2' GR

12. County
Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3800'. Reached TD 10:30 PM 5-20-88. Ran 91 jts 4-1/2" 9.5# J-55 ST&C casing, set 3800'. Regular guide shoe set 3800', float collar set 3758'. Cemented w/500 gals mudflush, 1000 gals Flocheck 21 with 400 sx 65/35 Poz "C" with 6#/sx salt, .4% Halad-4, .3% CFR-3, 5#/sx Gilsonite (yield 1.52, weight 13.75). PD 1:45 AM 5-22-88. Bumped plug to 1500 psi for 2 minutes, released pressure, float and casing held okay. WOCU 5 days. WIH and perforated 3454-59' w/20 .42" holes (4 SPF). Acidized perforations 3454-59' w/1000 gals 7-1/2% acid and 30 ball sealers. Sand frac'd perforations (via 4-1/2" casing) w/40000 gals cross-link gel and 80000# 20/40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 6-1-88

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE JUN 9 1988

CONDITIONS OF APPROVAL, IF ANY: