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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-122
Revised 10-84

1. Indicate Type of Lease	State ☒ Free ☐
2. State or U.S. Lease No.	LG-9056

APR 14 '88

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER <u>O. C. D.</u>
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>ARTESIA, OFFICE</u>	

3. Name of Operator	ELK OIL COMPANY ☒
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4. Address of Operator	Post Office Box 310, Roswell, New Mexico 88202
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5. Location of Well	UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM
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6. THE EastLINE OF SEC. <u>14</u> TWP. <u>9S</u> RGE. <u>26E</u> NMPM	7. County
	Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DT, RKB, RT, GR, etc.)	19. Elev. Casinghead
3/12/88	3/21/88	4/5/88	3814 Gr.	3816'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
5400'	5360			X

25. Producing Interval(s), of this completion - Top, Bottom, Name	26. Was Directional Survey Made
5283-5288 Wolfcamp	Yes

27. Type Electric and Other Logs Run	28. Was Well Cored
Compensated Neutron/Litho Density, Dual Laterolog/Micro-SFL	No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	1020'	12 1/4"	325 sxs Hallilite, 200 sxs Prem.	None
4 1/2"	11.6#	5392'	7 7/8"	450 sxs 65/35 Poz	None

30. LINER RECORD					31. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5198'	5190'

32. Perforation Record (Interval, size and number)	33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5283-5288	Acidize w/ 1500 gals 15% NeFe acid.

34. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/31/88		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/5/88	4	3/4		-0-	181	-0-	-0-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
580	Packer		-0-	1084		-0-	

35. Disposition of Gas (sold, used for fuel, vented, etc.)	Test Witnessed by
Waiting on pipeline	M. Kelly

36. List of Attachments	2 copies of C-122, 2 copies of survey.
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37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	President	April 11, 1988

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and lithology logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured at 4 ft. in the case of directionally drilled wells; true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Ayburg	T. Montoya	T. Mancos	T. McCracken
T. Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Aleta	T. McKee	T. Base Greenhorn	T. Granite
T. Adcock	T. Ellenburger	T. Dakota	T. Morrison
T. Canby	T. Gr. Wash	T. Todillo	T. Granite
T. Tubb	T. Granite	T. Delaware Sand	T. Bone Springs
T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.
T. Cisco (Bough C)	T. Penn.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1000	1000	Sand, Shale
1000	2500	1500	Dolomite, Lime, Salt
2500	4558	2058	Lime, Dolomite, Shale
4558	5189	631	Shale, Sand
5189	5400	211	Dolomite

Walters

DRILLING INC.

P. O. BOX 717

FARMINGTON, NEW MEXICO 87499

(505) 327-5218

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APR 15 '88

O. C. D.
ARTESIA, OFFICE

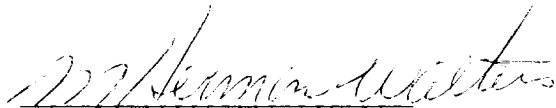
April 12, 1988

Elk Oil Company
Box 310
Roswell, New Mexico 88202

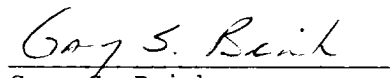
Re: Aikman State Com #2

Deviation Survey

<u>Depth</u>	<u>Degrees</u>
516'	1/8°
1022'	1°
1547'	1/2°
2346'	3/4°
2702'	1°
3701'	3/4°
4233'	1°
4484'	3/4°
5202'	1 3/4°
5400'	3/4°


M. Herman Walters
President

Subscribed and sworn before me on this 12th day of April, 1988.


Gary S. Brink
San Juan County, New Mexico
My Commission Expires August 15, 1989.