

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

NOV 13 1992

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA CHECKS

Operator ELK OIL COMPANY		Well API No. 30-005-62593
Address Post Office Box 310, Roswell, New Mexico 88202-0310		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Aikman State Comm.	Well No. 2	Pool Name, Including Formation Pecos Slope Abo	Kind of Lease State, Underground Surface	Lease No. LG-9056
Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 14 Township 9 South Range 26 East , NMPM , Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Company	P.O. Box 1188, Houston, Texas 77251-1188	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When ?
	Yes	09/30/92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X		X		X		
Date Spudded 03/12/88	Date Compl. Ready to Prod. 04/05/88		Total Depth 5400'		P.B.T.D. 5050'			
Elevations (DF, RKB, RT, GR, etc.) 3814 GR	Name of Producing Formation Abo		Top Oil/Gas Pay 4863'		Tubing Depth 5198'			
Perforations 4863-4875; 26 - 1/2" holes Abo					Depth Casing Shoe 5392'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 3/4"	8 5/8"		1020'		525 sxs			
7 7/8"	4 1/2"		5392'		450 sxs			
	2 3/8"		4813'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 83.4	Length of Test 4 hours	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 500	Casing Pressure (Shut-in) 600	Choke Size 3/4

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ELK OIL COMPANY

Signature
Joseph J. Kelly, President

Printed Name
November 12, 1992
Date
505/623-3190
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **NOV 16 1992**

By **ORIGINAL SIGNED BY**
MIKE WILLIAMS
Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.