STATE OF NEW MEXI		<u>лг</u>	CONSERVAT		ISIC RECEIVE	ş	30-00 Form C-101 Revised 10-	5-62595 -1-78
DISTRIBUTION SANTA FE, NEW ME				AEXICO 87	EXICO 87501			Type of Loase
SANTA FE V FILE V U.S.G.S. V			MAR 09 '88			38	STATE X FEE	
LAND OFFICE					0. C. D		<u>UUUUU</u> TG	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BRESSA, OFFICE							///////	
la. Type of Work				<u>,</u>			7. Unit Agre	ement Name
b. Type of Well DRILL]		DEEPEN		PLUG B		8. Farm or L	ease Name
OIL GAS WELL) отн			SINGLE	MULI	ZONE	Enron	AEY State
2. Name of Operator							9. Well No.	
Yates Petroleum	Corporat	ion					1	
3. Address of Operator	•				•	<u></u>		d Pool, or Wildcat
105 South Fourt							W1L	deat ORDEVICIAL
			ATED 1980			LINE		
AND 1980 FEET FROM	Wes		TE OF SEC. 25	TWP. 95	PCE. 26E	 	12. County	MHHHHH
						<u>IIIII</u>	Chaves	
				19. Froposed		9A. Formation		20. Rotary or C.T.
				6500'		Ordivician		Rotary
21. Llevations (show whether DI	, KI, etc.)	21A. Kind	6 Status Plug. Bond	21B. Drilling				. Date Work will start
3810.6' GR Blan		ket Undesignated				ASAP		
23.		P	ROPOSED CASING A	ND CEMENT P	ROGRAM			
SIZE OF HOLE SIZE OF CASI		CASING	WEIGHT PER FOO	T SETTIN	SETTING DEPTH		CEMENT	EST. TOP
12-1/4"	8-5/8"		24# J-55	Approx	Approx. 1150'		ks	Circulate
7-7/8"			15.5# J-55		TD	300 sac	ks	

We propose to drill and test the Ordivician and intermediate formations. Approximately 1150' of surface casing will be set at cement circulated. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: FW gel/LCM to 1150', cut brine to 4450', SW gel/starch to TD BOP PROGRAM: BOP's will be installed at the offset and tested daily

GAS NOT DEDICATED

180
9/10/88
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POST 10#1 NL& API 3-11-88

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAMI IF PROPOSAL IS TO DEEPEN OR PLUG BAN TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	CK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC
I hereby certify that the information above is true and complete to the best of my knowledge	and belief,
Signed Cluster R. May Tille Regulatory Ag	ent Doie <u>March 7, 1988</u>
(This space for Space Used Original Signed By Mike Williams	MAR 1 0 1988
CONDITIONS OF APPROVAL, IF ANYI	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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		All distances mu	at be from the ou	ter boundaries of	the Section.		
Operator Yates	Petroleum Co	orporation	Lease	IRON "AEY"	STATE		Well No.
Unit Letter	Section 25	Township 9 Sol	uth Ranc	• 26 East	County	Chaves	1
Actual Footage Loa	gtion of Well:				I		
1980		South "	a and 1980) Ine	t from the	West	line
Ground Level Elev.			Pool /	1		Dedic	ated Acreage:
3810.6		VICIAN		VILDCAT			320 Acres
2. If more th		cated to the subjo s dedicated to th				"	t below. [(both 35 to working
dated by o Yes If answer this form i No allowal	communitization, No If is "no," list the if necessary.) ble will be assignment	unitization, force answer is "yes," e owners and trac gned to the well ur	-pooling.etc? type of consol t descriptions 	idation which have a be have been o	ctually be	en consolidated. ed (by communit	(Use reverse side of ization, unitization, oved by the Commis-
	· · · · · · · · · · · · · · · · · · ·					1	
	l			1		CER	TIFICATION
					Ŧ	tained herein is best of my know Cuffin Name	thet the information con- true and complete to the ledge and belief. RMMAY
	1			 		Position	ton R. Maý ory Agent
	i 1 1		-			Yates Petro Date	leum Corporation 7, 1988
IS)80 [°]	- - - - - - - - - - - - - - - - - - -				shown on this p nates of octual under my super- is true and co know have a set of NE of NE of NE Distances of Set of Set	y that the well location lat wor plotted from field surveys made by me or rision, and that the same rrect to the best of my S/ATC stonet Si beer type
0 330 660			2000 1000	1000		Pertilicate 1.0. 361	10 0