

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-9805	

SUNDRY NOTICES AND REPORTS ON WELLS

JUL 18 '88

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- WELL		O. C. D. ARTESIA, OFFICE	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation			8. Farm or Lease Name Enron AEY State
3. Address of Operator 105 South 4th St., Artesia, NM 88210			9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>9S</u> RANGE <u>26E</u> NMPM.			10. Field and Pool, or Wildcat Wildcat <u>ORDOVICIAN</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3810.6' GR		12. County Chaves	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 26" hole 11:00 AM 7-10-88. Set 40' of 20" conductor pipe. Resumed drilling 12-1/4" hole 6:15 PM 7-11-88. Notified NMOCD, Artesia, NM. Lost returns at 136'. Mix LCM mud.
Ran 28 joints 8-5/8" 24# ST&C casing set 1198'. Texas Pattern notched guide shoe set 1198', insert float set 1155'. Cemented w/425 sx Pacesetter Lite w/1/4#/sx Celloseal, 3#/sx gilsonite and 3% CaCl₂ (yield 1.98, weight 12.4). Tailed in w/250 sx Class "C" with 2% CaCl (yield 1.33, weight 14.8). PD 3:07 AM 7-13-88. Bumped plug to 800 psi, float held okay. Cement circulated 50 sacks. WOC.
Drilled out 1:15 AM 7-14-88. WOC 22 hrs and 8 minutes. NU and tested to 800 psi, OK. Reduced hole to 7-7/8". Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mike Williams TITLE Production Supervisor DATE 7-14-88
Original Signed By
APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE JUL 19 1988
CONDITIONS OF APPROVAL: IF ANY