

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501
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Form C-103
Revised 10-1-77

API #30-005-62595

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 9805	

AUG 03 '88

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		ARTESIA, OFFICE		7. Unit Agreement Name	
2. Name of Operator		Yates Petroleum Corporation		8. Farm or Lease Name	
3. Address of Operator		105 South 4th St., Artesia, NM 88210		9. Well No.	
4. Location of Well		UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 9S RANGE 26E NMPM.		10. Field and Pool, or Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.)		3810.6' GR		12. County	
				Chaves	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing, Perforate

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 6300'. Reached TD 7:00 AM 7-26-88.
Ran 151 joints 5-1/2" 15.5# LT&C casing set 6300'. Regular guide shoe set 6300', float collar set 6256'. Cemented w/350 sx Class "C" with .8% CF-1, 10% salt and 1/4#/sack celloseal (yield 1.32, weight 14.8). PD 8:00 PM 7-27-88. Bumped plug to 1500 psi for 10 minutes, released pressure, float and casing held okay.
8-1-88. Perforated 5920-6030' - total 440 holes (4 SPF).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Supervisor DATE 8-2-88

APPROVED BY Mike Williams TITLE DATE SEP 19 1988

CONDITIONS OF APPROVAL, IF ANY: