

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78
API #30-005-62595

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL B/M		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		5. Indicate Type of Lease State ☒ For ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER ☐		5. State Oil & Gas Lease No. LG 9805			
2. Name of Operator Yates Petroleum Corporation ✓										7. Unit Agreement Name	
3. Address of Operator 105 South 4th St., Artesia, NM 88210										8. Farm or Lease Name Enron AEY State	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM										9. Well No. 1	
THE West LINE OF SEC. 25 TWP. 9S RGE. 26E NMPM										10. Field and Pool, or Wildcat Four Ranch-Wolfcamp Gas	
15. Date Spudded 7-10-88										18. Elevations (DF, RKB, RT, GR, etc.) 3810.6' GR	
16. Date T.D. Reached 7-26-88										19. Elev. Casinghead	
17. Date Compl. (Ready to Prod.) 8-6-88											
23. Total Depth 6300'										21. Plug Back T.D. 6246'	
22. If Multiple Compl., How Many										23. Intervals Drilled By Rotary Tools X Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5302-5307' Wolfcamp										25. Was Directional Survey Made No	
25. Type Electric and Other Logs Run DLL/MSFL; LDT/CNL										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20"				40'		26"		Redi-Mix			
8-5/8"		24#		1155'		12-1/4"		675 SX			
5-1/2"		15.5#		6300'		7-7/8"		350 SX			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE 2-7/8"	
										DEPTH SET 5825'	
										PACKER SET 5825'	
31. Perforation Record (Interval, size and number) 5302-5307' w/20 .42" Holes (4 SPF)											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL 5302-07'										AMOUNT AND KIND MATERIAL USED w/1000g. 15% NE acid + 20 ball sealers	
33. PRODUCTION											
Date First Production 8-6-88		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) SIWOPLC			
Date of Test 8-6-88		Hours Tested 5		Choke Size 3/8"		Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl.		498		Gas - Oil Ratio	
Flow Tubing Press. 690		Casing Pressure PKR		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl.		2390		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold										Test Witnessed By Bill Hansen	
35. List of Attachments Logs, Deviation Survey (mailed with Ordovician completion) NOTE: DUAL COMPLETION.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <i>Juanita S. Suddeth</i>						TITLE Production Supervisor			DATE 8-9-88		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
U. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1183	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 2301	T. McKee	Base Greenhorn	T. Granite
T. Paddock YESO 2370	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash.	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 4542	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 5207	T. Ordovician 5904	T. Chinle	T.
T. Penn. 5830	T. Precambrian 6192	T. Permian	T.
T. Cisco (Dough C) 5732	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			REFER TO ORDOVICIAN COMPLETION.				

All distances must be from the outer boundaries of the Section.

AUG 17 '88

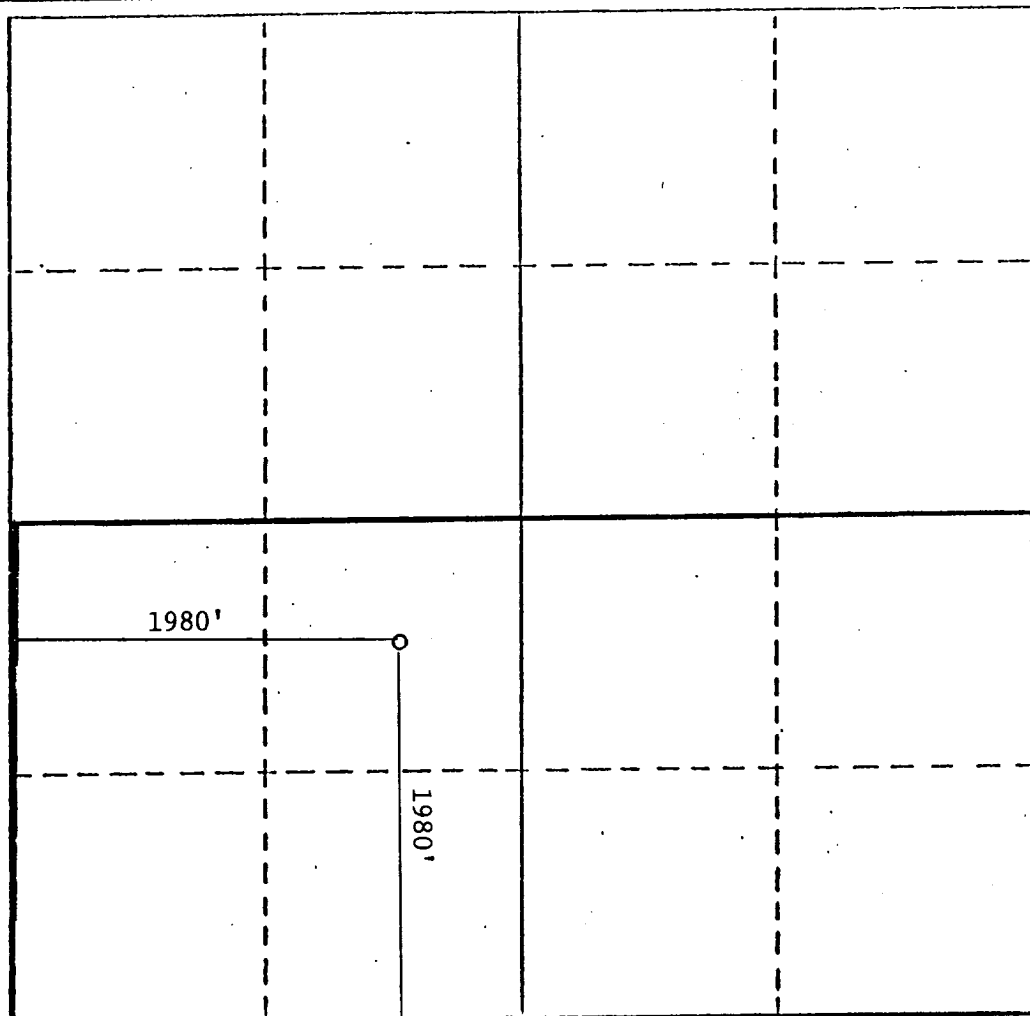
Operator Yates Petroleum Corporation		Lease Enron AEY State		Well No. 1	
Unit Letter K	Section 25	Township 9-S	Range 26-E	County CHAVES	
Actual Postage Location of Well:					
1980 feet from the South		line and 1980		feet from the West	
Ground Level Elev. 3810.6	Producing Formation Wolfcamp	Pool Foor Ranch-Wolfcamp Gas		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Juanita Goodlett

Position
Production Supervisor

Company
Yates Petroleum Corporation

Date
8-15-88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

REFER TO ORIGINAL PLAT

Date Surveyed **dated 3/7/88**

Registered Professional Engineer and/or Land Surveyor

Certificate No.

