

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

RECEIVED

AUG 31 '88

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. OF COPIES REQUIRED	
DISTRIBUTION	
STATE FILE	☒
U.S.D.	☒
LAND OFFICE	☒
TRANSPORTER	☒
OPERATION	☒
PRODUCTION OFFICE	☒
Operator	

YATES PETROLEUM CORPORATION

Address
105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Enron AEY State	1	Foor Ranch Wolfcamp Gas	State, Federal or Fee State	LG-9805
Location				
Unit Letter	K	1980 Feet From The South Line and 1980 Feet From The West		
Line of Section	25	Township 9S Range 26E, NMPM,	Chaves County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co.	PO Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Yates Petroleum Corporation	105 South 4th St., Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	25	9s	26e	YES	8-29-88

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
7-10-88	8-6-88		6300'		6246'			
Elevations (D.F., R.R.R., R.T., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3810.6' GR	Wolfcamp		5302'		5825'			
Perforations					Depth Casing Shoe			
5302-5307'					6300'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	40'	Redi-Mix
12-1/4"	8-5/8"	1155'	675 sx
7-7/8"	5-1/2"	6300'	350 sx
	2-7/8"	5825'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Post ID-2 9-23-88 comp & BK	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
2390	5 hrs	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	690	PKR	3/8"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William D. Dordick
(Signature)
Production Supervisor
(Title)

8-30-88

OIL CONSERVATION DIVISION

APPROVED SEP 20 1988

BY Original Signed By
Mike Williams

TITLE

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED OIL CONSERVATION DIVISION

Hobbs
P.O. Box 1980
Hobbs, NM 88240

AUG 31 '88

O. C. D.

ARTESIA, OFFICE

Artesia
P.O. Drawer DD
Artesia, NM 88210

Aztec
1000 Rio Brazos
Aztec, NM 87410

NOTICE OF GAS WELL - CONNECTION / RECONNECTION / DISCONNECTION

This is to notify the Oil Conservation Division of the following:

Connection	<u>X</u>	First Delivery	<u>8-29-88</u>	<u>2390 mcf/d</u>
		Date		Initial Potential
Reconnection	<u> </u>	First Delivery	<u> </u>	<u> </u>
		Date		Initial Potential
Disconnection	<u> </u>			

for delivery of gas from the YATES PETROLEUM CORPORATION
Operator

Enron AEY State

Lease

Meter Code	Site Code	Well No. <u>1</u>	Unit Letter <u>K</u>	<u>25-9S-26E</u>
				S-T-R
		<u>Foor Ranch Wolfcamp Gas</u>		
		Pool		

was made on date

AOF

Choke

YATES PETROLEUM CORPORATION

Transporter

OCD use only

County

Land Type

Liq. Transporter 111.8

Juanita Goodlett, Production Supervisor

Representative Name/Title
(Please type or print)

Juanita Goodlett
Representative Signature

Submit in duplicate to the appropriate district office.