Submit - Copies to Appropriate District Office	State of New Me Energy, Minerals and Natural Re		Form C-103 CV SH
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	M 88240 OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-005-62595
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		5 Indicate Type of Lease	
DISTRICT III			
1000 Rio Brazos Rd., Aztoc, NM 87410		6. State Oil & Gas Lease No. LG-9805	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
I. Type of Well: OL OAS WELL WELL	V	RECEIVED	Enmon AEV State
2. Name of Operator		NU PRISON	Enron AEY State 8. Well No.
YATES PETROLEUM CORPO	DRATION	×	1
3. Address of Operator 105 South 4th St., An 4. Well Location	c tesia, NM 88210		• Pool name or Wildcat Foor Ranch Wolfcamp
Unit Letter \underline{K} : $\underline{1}$	980 Feet From The South	Line and1980	Feet From The West Line
Section 25 Township 9S Range 26E NMPM Chaves County			
	10. Elevation (Show whether I	DF, RKB, RT, GR, etc.)	
3810.6' GR			
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: USUBSEQUENT REPORT OF:			
		306	
		REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
DTHER:		OTHER: Abandon Ordovician and recomplete to X	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
TIH and released pac at 5952'. Could not Shut well in for nig 3-20-2001 - TIH and off tool. Rigged up of cement. TIH with	ker at 5820'. TOOH. TI release packer. Releas ht. engaged packer at 5952'. wireline. TIH with CIB casing guns and perfora	H with on/off to ed on/off tool a Could not rela P and set CIBP a ted 5538-5551' v	d down tree and nippled up BOP. ool and engaged packer with K-val and pulled above perforations. ease. Released and pulled on/ at 5900'. Capped CIBP with 35' w/28 .42" holes (2 SPF - Wolf
camp). TOOH with ca RBP at 5600'. Pulle	sing guns and rigged dow d packer above perforati	n wireline. TI ons and shut we	H with packer and RBP. Set
acid and ball sealer 3-22-2001 - TIH and	s. Swabbed. Shut well released RBP and packer.	in. Moved RBP to !	5343' and pulled packer above
existing perforation 3-23-2001 Set pack	s 5302-5307' (Wolfcamp). er at 5253' and tested t	Shut well in. <u>o 1000psi, Aci</u> o	dized perforations 5302-5307!
I hereby certify that the information above fa	frue and complete to the best of my knowledge and t	odief.	CONTINUED ON NEXT PAGE:
TYPE OR PRINT NAME RUSTY KIE	1		тецерноме но. 505/748-147
(This space for State User	GINAL BIGNED BY TIM W. GUN TRICT II SUPERVISOR	2	\$EP 2 0 2001
APPROVED BY		8	DATE

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YATES PETROLEUM CORPORATION Enron AEY State #1 Section 25-T9S-R26E Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

with 3000 gallons of 20% iron control HCL acid and ball sealers. Swabbed. Flow tested. Shut well in. 3-24-26-2001 - Released packer and RBP. TOOH. TIH with packer with on/off tool with 1.81" profile, 1 joint of tubing, seating nipple and tubing. Set packer at 5223'. Nippled down BOP and nippled up wellhead. Swabbed. Shut well in. 3-27-2001 - Flow tested and swabbed. Shut well in. Released well to production department.

Perforations open: 5302-5307' and 5538-5551' (Wolfcamp)

Rusty Klein Operations Technician April 30, 2001