

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

157
DP

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
JAN 5 1993

O. C. D.

WELL API NO.
30-005-62595

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG 9805

7. Lease Name or Unit Agreement Name

Enron AEY State

8. Well No.
1

9. Pool name or Wildcat
Four Ranch PrePermian Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER WORKOVER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line

Section 25 Township 9S Range 26E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3810.6' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Squeeze original Ordovician perms & ☒
reperforate, treat

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-10-92. RUPU. POOH w/packer and tubing. Straddled existing Wolfcamp perms 5302-5307' and pump 1000g. temp block into Wolfcamp perms. SD for 2-1/2 hrs. Perforated 5 holes 6064-6068' (1 SPF-5 holes). TIH w/packer, set at 6050', establish pump-in rate. TOH w/packer, set cement retainer at 6050'. Sting into retainer and cement w/100 sx Class H w/.4% FL w/70 sx cement into perms. Squeeze to 2000 psi. Sting out of retainer, pump down tubing to displace casing clean from retainer up to bottom perf at 6030' (Ordovician). Pull tubing above perms and pump down tubing and casing to clean tubing and casing. Set 2nd retainer @ 5890', sting in and squeeze w/200 sx Class H and Class H Neat. With 190 sx on formation, squeeze to 2500 psi. Sting out of retainer and reverse hole clean. TIH w/bit, drill collars and tubing. Tagged cement @ 5888'. RU power swivel, drilled 2' below retainer at 5968'. Reverse hole clean. Test casing to 1500 psi. TOH w/tubing, scraper and bit. Sand jet 2 holes @ 5931, 32, 35, 38 and 5946' (10 holes). Wash each cut w/250g. 15% NEFE acid. Reverse hole clean. Acidized sand jet cuts 5931-46' w/1000g. 15% NEFE acid. Returned well to production 12-30-92. Wolfcamp perforations open - 5302-5307'; Ordovician perforations open - 5931-5946'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 1-4-93

TYPE OR PRINT NAME Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

JAN 12 1993

CONDITIONS OF APPROVAL, IF ANY: