Submit 3 Copies to Appropriate Dist. Office

DISTRICT II

State of New Mexico En. , Minerals and Natural Resources Departmer.

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

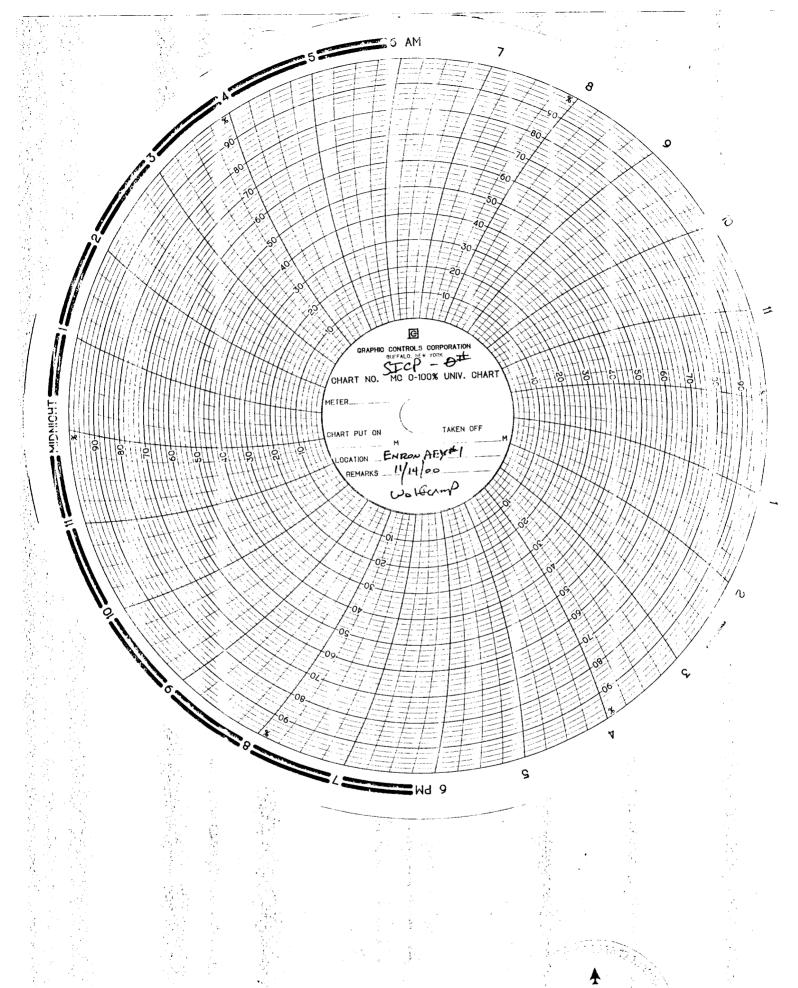
OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE SIDE

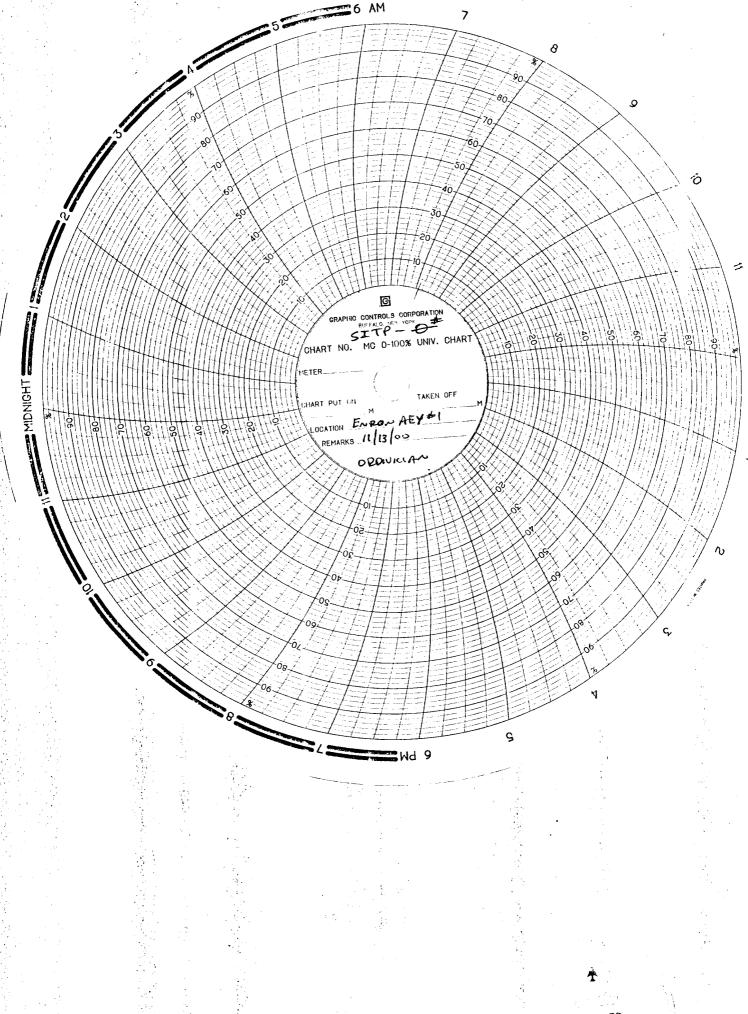
This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

perator	Votre Pan la	C-DD.	Lear	ENRON AEY		Well No.
ocation	VATES PETROLE	Sec. 25	Twp 9	Rge Z6	County C	LAUES
{ Well		<u> </u>	Type of Prod.	Method of Prod.	Prod. Medium (Tbg. or Csg)	Choke Size
Јррег	Name of Reserv		(Oil or Gas)	Flow, An Lift Flow	(10g. ct esg)	DoA
Compl	WolfCAm	ν	GAS	Flow	Tub	DOA
Compl	DROLVIELA	<u>~</u>	GAS			11/13/00
			FLOW TE	ST NO. 1	11/14/00	• •
Soth zo:	nes shut-in at (hour, da	ite):			PSI	Lower Lower
					Upper Completion	Completion
	ched at (nota) dawy.	1				
ndicate	by (X) the zone pro	aucing				
Pressure	e at beginning of test	•••••		A 2000		
Stabiliz	ed? (Yes or No)			중 200) - (유) CEIVED - (유)		
Maxim	um pressure during tes	t	OCD.	- ARTESIA		
				. 49/		
Minim	um pressure auring tes	h				
Pressur	re at conclusion of test.			:		
Pressu	re change during test (I	Maximum minus M	linimum)			
Was D	ressure change an incre	ease or a decrease?.			:	
_		•		Total Time On Production		
Oil Pro	Well closed at (hour, date): Oil Production		Gas Production		MCF; GOR	
During	Test:bbl	s; Grav.	During Test		wicr, dor	
Remar	ks					
Well (opened at (hour, date):		FLOW 7	EST NO. 2	Upper Completion	Lower Completion
	•	producine			-	•
	• • •			•••••		-
	ire at heginning of test					
Pressu	ite at beginning or was					
		•••••		•••••		
Stabili	ized? (Yes or No)					
Stabili Maxir	ized? (Yes or No)	est			-	· · · · · · · · · · · · · · · · · · ·
Stabili Maxir Minin	ized? (Yes or No) num pressure during te	stst.				
Stabili Maxir Minin Pressu	ized? (Yes or No) num pressure during te num pressure during te	stt.				
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Stabili Maxir Minin Pressu Pressu	ized? (Yes or No) mum pressure during te num pressure during te ure at conclusion of tes ure change during test	stt	Minimum)			
Stabili Maxir Minin Pressu Pressu Was I	num pressure during te num pressure during te num pressure during te ure at conclusion of tes ure change during test	stt	Minimum)	Total time on		
Stabili Maxir Minin Pressu Pressu Was J Well Oil pi	num pressure during te num pressure during te ure at conclusion of tes ure change during test pressure change an inci- closed at (hour, date)_ roduction	stt(Maximum minus N	Minimum)	Total time on Production		
Stabili Maxir Minin Pressu Pressu Was I Well Oil pi Durin	num pressure during tenum pressure during tenum pressure during tenure at conclusion of tesure change during test pressure change an included at (hour, date) roduction of Test:	st t (Maximum minus Maximum min	Gas Production; During Test	Total time on Production		
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