

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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SANTA FE	<input checked="" type="checkbox"/>
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MAR 23 '88

API #30-005-62596

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	V-994

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

ARTESIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Hadley APT State
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER H 2290 FEET FROM THE North LINE AND 1200 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 10S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Wildcat Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3698.7' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 26" hole 4:30 PM 3-17-88 with Auger Air Rathole Service. Did not set conductor pipe. Notified Mike Stubblefield, NMOCD, Artesia, NM, of spud. Resumed drilling 17-1/2" hole 5:15 PM 3-18-88. Notified Mike Stubblefield, NMOCD, Artesia. Ran 8 jts 13-3/8" 54.5# J-55 casing set 350'. Texas Pattern guide shoe set 350', insert float set 306'. Cemented w/400 sx Class C w/2% CaCl2 (yield 1.32, weight 14.8). PD 1:00 AM 3-19-88. Bumped plug to 600 psi, released pressure and float held OK. Cement circulated 10 sx. WOC. Drilled out 7:00 PM 3-19-88. WOC 18 hrs. Cut off and weld on flow nipple. Reduced hole to 12-1/4". Ran 37 jts 8-5/8" 24# J-55 casing set 1553'. Texas Pattern notched guide shoe set 1553', insert float set 1510'. Cemented w/600 sx Halliburton Lite w/5#/sx Gilsonite + 1/4#/sx Flocele + 3% CaCl2 (yield 1.80, weight 12.8). Tailed in w/200 sx Class C w/2% CaCl2 (yield 1.32, weight 14.8). PD 8:15 PM 3-20-88. Bumped plug to 700 psi, released pressure and float held OK. Cement circulated 15 sacks. WOC. Drilled out 10:00 PM 3-21-88. WOC 25 hrs, 45 mins. NU and tested to 1000 psi for 30 mins, OK. Reduced hole to 7-7/8". Resumed drilling. \*\*Ran cement basket at 752'. Cement fell back. Ran pea gravel to surface. (75')

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mike Williams

TITLE Production Supervisor

DATE 3-22-88

Original Signed By  
Mike Williams

APPROVED BY Oil & Gas Inspector

DATE MAR 25 1988