

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

TYPE OF WELL Bfm
OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER P/ATYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER RECEIVEDName of Operator
Stevens Operating Corporation

Address of Operator

P.O. Box 2408, Roswell, N.M. 88202

Location of Well

UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROMTHE East LINE OF SEC. 3 TWP. 8S RGE. 28E NMPM15. Date Spudded 3-21-88 16. Date T.D. Reached 3-27-88 17. Date Compl. (Ready to Prod.) 4-05-88 18. Elevations (DF, RKB, RT, GR, etc.) 3984 19. Elev. Casinghead 398420. Total Depth 2562' 21. Plug Back T.D.22. If Multiple Compl., How Many 3984 23. Intervals Drilled By Rotary Tools Cable Tools24. Producing Interval(s), of this completion — Top, Bottom, Name 0-T.D.

25. Was Directional Survey Made

2425 - 2456 1/2 Top - Bottom San Andres

26. Type Electric and Other Logs Run

Compensated Nuetron/Litho Density, Dual Laterolog/Micro-SFL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24.0#	235'	12 1/4	30 SXS Cement	
4 1/2	9.5#	2562'	7 7/8	250 SXS Cement	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Perfs @ 2425, 30, 36, 36 1/2, 37, 37 1/2, 41 1/2, 42, 42 1/2, 43, 44 1/2, 47, 47 1/2, 48, 49 1/2, 50, 53 1/2, 56, 56 1/2, 19 shots. 36" size.				2425	28% acid
				2327	5000 gals 28% super X acid

33. PRODUCTION
Date First Production P/A Production Method (Flowing, gas lift, pumping — Size and type pump) P/A Well Status (Prod. or Shut-in) P/A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE General Manager DATE 4-05-88

WELL NAME AND NUMBER Miller and Olsen No. 1

LOCATION Section 3, T8S, R28E, 660' FNL & 1980' FEL, Chaves County, N. M.

OPERATOR Stevens Operating Corporation ✓

DRILLING CONTRACTOR United Drilling, Inc.

APR 06 '88

O. C. D.

ARTESIA, OFFICE

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° 517'</u>	<u> </u>	<u> </u>
<u>1/2° 1020'</u>	<u> </u>	<u> </u>
<u>1° 1519'</u>	<u> </u>	<u> </u>
<u>3/4° 2019'</u>	<u> </u>	<u> </u>
<u>1/4° 2520'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

Drilling Contractor United Drilling, Inc.

By:

Title: Business Manager

Subscribed and sworn to before me this 28th day of March, 19 88

Karna Tankersley
Notary Public

My Commision Expires: 9-25-91

Chaves County New Mexico