

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LG-5246

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT USE **APPLICATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Collins Oil & Gas Corporation ✓	8. Farm or Lease Name Paula "K" State
3. Address of Operator P. O. Box 2443, Roswell, NM 88202-2443	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>10S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Diablo San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3846 GL	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER Completion

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 5/29/88 T.D. hole at 2075'.
- 6/1/88 Ran 2075' of 4½" J-55 casing with float shoe. Circulated hole with 225 sacks Class "C" cement. Cement allowed to dry 36 hours.
- 6/2/88 Logged hole with Compensated Neutron log. Perforated casing with 15 shots, 4/10" holes at 1984', 1985, 1986, 1987, 1992, 1996, 1997, 2009, 2010, 2011, 2012, 2020, 2021, 2030, 2038.
- 6/3/88 Ran 2070' of 2 3/8" tubing with packer and spotted 2 bbls of acid on bottom perforations. Reset tubing at 1920' and acidized with 5000 gallons of 20% HCL. Dropped 30 balls and broke formation at 3400 lbs. Shut in well for 5 minutes and flowed back load.
- 6/4/88 Round-tripped tubing from hole and reset tubing at 2060'. Ran rods and pump, moved pumpjack on hole and started pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray A. Collins Collins O & G Corp. TITLE President DATE June 6, 1988

Original Signed By
Mike Williams
Oil & Gas Inspector

APPROVED BY _____ TITLE _____ DATE JUN 9 1988

CONDITIONS OF APPROVAL, IF ANY: