

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

MAY 02 '88

Form C-103
Revised 10-1-79

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SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

API #30-005-62599

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LG 939

O. C. D.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER TITE HOLE!

2. Name of Operator
Yates Petroleum Corporation ✓

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Location of Well
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 26 TOWNSHIP 9S RANGE 26E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
Witz VN State

9. Well No.
2

10. Field and Pool, or Wildcat
Wildcat Penn

15. Elevation (Show whether DF, RT, GR, etc.)
3802.7' GR

12. County
Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOB

OTHER Production Casing, Perforate, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6229', Logger's TD 6223'. Reached TD 2:00 PM 4-9-88.
Ran 150 joints 5-1/2" 15.5# J-55 casing set 6229'. Regular guide shoe set 6229', float collar set ~~6288' 6188'~~ Cemented w/150 sx Class "C" with .7% CF-1, 10% Salt and 3#/sx Hiseal (yield 1.32, weight 14.8). Tailed in w/250 sx Class "C" with 1/4#/sx Excello gel (yield 1.32, weight 14.8). PD 9:15 PM 4-11-88. Bumped plug to 1800 psi for 30 mins, released pressure, float and casing held okay.
Perforated 6072-6102' w/16 .42" holes w/1 shot every two feet. Acidized perforations 6072-6102' w/2500 gals 7 1/2% NEFE acid + ball sealers.
Sand frac'd perforations 6072-6102' (via 5-1/2" casing) with 40000 gals gelled KCL water, 70000# 20/40 sand.

WIH and perforated 6012-6039' w/16 .42" holes as follows: 6012, 13, 14, 20, 21, 22, 23, 24, 27, 29, 32, 33, 37, 38 and 6039'.

TITE HOLE!

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe Santa Doadlet TITLE Production Supervisor DATE 4-28-88

Original Signed By

Mike Williams TITLE
Oil & Gas Inspector

DATE MAY 3 1988

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: