

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78
API #30-005-62599

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG 939

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- TITE HOLE!	RECEIVED MAY 20 '88 O. C. D. ARTESIA OFFICE	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Witz VN State
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Well No. 2
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 9S RANGE 26E NMPM.		10. Field and Pool, or Wildcat Unders. Foor Ranch-Wolfcamp Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3802.7' GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforate & treat Wolfcamp for dual completion. ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set blanking plug in profile nipple at 5948'. Perforated 5265-74' w/18 .42" holes (2 SPF). Acidized perforations 5265-74' w/1500 gals 15% NEFE acid and 20 ball sealers. Re-acidized perforations 5265-74' w/3500 gals gelled pad, 7500 gals gelled 20% NEFE acid, 5000 gals gelled overflush and 23 tons CO2. Latched onto packer at 5920', sliding sleeve at 5334' and blast joints at 5260-5280'. Swabbed and flowed Wolfcamp perforations up tubing to clean up. Flowing dry gas. Closed sliding sleeve at 5334' and pull blanking plug from packer at 5920'. Cleaned up Penn perforations. Flowing dry gas. Shut-in. Work began 5-3-88; completed 5-10-88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Production Supervisor</u>	DATE <u>5-18-88</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>JUN 9 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		