

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAY 6 8 31 AM '88

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

BUREAU OF LAND MGT
ROSWELL RESOURCE

API #30-005-62599

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG 939

7. Unit Agreement Name

8. Farm or Lease Name

Witz VN State

9. Well No.

2

10. Field and Pool, or Wildcat

East Ranch Pre-Permian

12. County

Chaves

3. TYPE OF WELL

Bore

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER TITE HOLE!

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

RECEIVED

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Location of Well

O. C. D.
ARTESIA OFFICE

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

TWP. 9S RCF. 26E NMPM

15. Date Spudded

3-21-88

16. Date T.D. Reached

4-9-88

17. Date Compl. (Ready to Prod.)

4-30-88

18. Elevations (DF, RKB, RT, GR, etc.)

3802.7' GR

19. Elev. Casinghead

20. Total Depth

6229'

21. Plug Back T.D.

6188'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

6012-39'; 6072-6102' Penn

25. Was Directional Survey Made

No

25. Type Electric and Other Logs Run

CNL/LDT; DLL; LSS

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		35'	26"	Redi-Mix	
8-5/8"	24#	1009'	12-1/4"	600 sx	
5-1/2"	15.5#	6229'	7-7/8"	400 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5948'	5948'

31. Perforation Record (Interval, size and number)

6072-6102' w/16 .42" Holes

6012-39' w/16 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6072-6102'	w/2500g. 7 1/2% acid+ball sealers.
	Frac'd w/40000g gel KCL+70000#
	20/40 sd.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
4-30-88		Flowing				SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-30-88	12	1/2"		-	689	-	-
Flow Tubing Pres.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
220 psi	PKR		-	1378	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - Will be sold

Test Witnessed By

Bill Hansen

35. List of Attachments

Deviation Survey, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature *John A. Swadlow*

TITLE Production Supervisor

DATE 5-3-88