

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-195
Revised 10-1-78

API #30-005-62599

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 939	

1a. TYPE OF WELL b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ WATER HOLE!		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		MAY 20 '88		8. Farm or Lease Name Witz VN State	
3. Address of Operator 105 South 4th St., Artesia, NM 88210		O. C. D.		9. Well No. 2	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>26</u> TWP. <u>9S</u> RGE. <u>26E</u> NMPM		ARTESIA, OFFICE		10. Field and Pool, or Wildcat <u>Indes</u> Four Ranch-Wolfcamp Gas	
15. Date Spudded 3-21-88		16. Date T.D. Reached 4-9-88		17. Date Compl. (Ready to Prod.) 5-10-88	
20. Total Depth 6229'		21. Plug Back T.D. 6188'		18. Elevations (DF, RKB, RT, GR, etc.) 3802.7' GR	
23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		22. If Multiple Compl., How Many		19. Elev. Casinghead	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5265-74' Wolfcamp				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL/LDT; DLL, LSS				27. Was Well Cored No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		35'	26"	Redi-Mix	
8-5/8"	24#	1009'	12-1/4"	600 sx	
5-1/2"	15.5#	6229'	7-7/8"	400 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5948'	5948'

28. Perforation Record (Interval, size and number) 5265-74' w/18 .42" Holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5265-74' AMOUNT AND KIND MATERIAL USED w/1500 g. 15% NEFE acid + ball sealers. Re-acid w/3500g. gel pad, 7500g. gel 20% acid, 5000g. gel overflush+23 tons CO2	
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33. PRODUCTION Date First Production 5-10-88		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 5-10-88	Hours Tested 4-1/2	Choke Size 1/2"	Prod'n. For Test Period →	Oil - Bbl. -	Gas - MCF 382	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 325	Casing Pressure PKR	Calculated 24-Hour Rate →	Oil - Bbl. -	Gas - MCF 2035	Water - Bbl. -	Oil Gravity - API (Corr.) -	

34. Disposition of Log (Sold, Used for fuel, vented, etc.) Vented - Will be sold	Test Witnessed By
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35. List of Attachments NONE FOR DUAL COMPLETION. - DUAL COMPLETION APPROVED BY MC-2997.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Supervisor DATE 5-18-88