

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

JUN 02 '88

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

Address

105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

DUAL COMPLETION APPROVED BY MC-2997.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Witz VN State	Well No. 2	Pool Name, including Formation Four Ranch-Wolfcamp Gas	Kind of Lease State, Federal or Fee	State	Lease No. LG-939
Location					
Unit Letter A	: 660	Feet From The North	Line and 660	Feet From The East	
Line of Section 26	Township 9S	Range 26E	NMPM,	Chaves	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refg. Co.	PO Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Co.	PO Box 1188, Houston, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 26	Twp. 9S	Rge. 26E	Is gas actually connected? YES	When 5-27-88

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hc's/v.	Diff. Hc's/v.
		X	X					
Date Spudded 3-21-88	Date Compl. Ready to Prod. 5-10-88	Total Depth 6229'	P.B.T.D. 6188'					
Elevations (D.F., R.K.H., RT, GR, etc.) 3802.7' GR	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 5265'	Tubing Depth 5948'					
Perforations 5265-74'	Depth Casing Shoe 6229'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
26"	20"	35'	Redi-Mix					
12-1/4"	8-5/8"	1009'	600 sx					
7-7/8"	5-1/2"	6229'	400 sx					
	2-7/8"	5948'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2035	Length of Test 4-1/2 hrs	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 325	Casing Pressure (shut-in) PKR	Choke Size 1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

5-31-88

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 26 1990

BY ORIGINAL SIGNED BY
MIKE WILLIAMS

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.