

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 5242	

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - D" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation ✓		8. Farm or Lease Name Brunner Pan American AEK State	
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Well No. 1	
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 10S RANGE 27E NMPM.		10. Field and Pool, or Wildcat Und. Diablo SA	
15. Elevation (Show whether DF, RT, GR, etc.) 3866.5' GR		12. County Chaves	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling with cable tool

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-26-88 - 6-2-88. TD 900. Made 50'. Started drilling two shifts.
6-3-88. Drilling 970', Anhydrite. Made 70'.
6-4-88 - 6-6-88. Drilling 1125'. Made 155'.
6-7-88. Drilling 1150', grey sand. Made 25'.
6-8-88. Drilling 1210', deep red sand. Made 60'.
6-9-88. Drilling 1290' red sand. Made 80'.
6-10-88. Drilling 1345', red sand. Made 55'.
6-11-88 - 6-13-88. Drilling 1485'. Made 140'.
6-14-88. Drilling 1502', gray limestone. Made 17'.
6-15-88. Drilling 1551', anhydrite. Made 49'.
6-16-88. Drilling 1620', brown limestone. Made 69'.
6-17-88. Drilling 1680', grey lime. Made 60'.
6-18-88 - 6-20-88. Drilling 1755', brown lime. Made 75'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mike Williams TITLE Production Supervisor DATE 6-22-88

Original Signed By
Mike Williams

APPROVED BY Oil & Gas Inspector

DATE JUN 29 1988

CONDITIONS OF APPROVAL, IF ANY: