			CONSERVATIO P. O. BOX 201	5 8	NCD -	Revised 10	
DISTRIBUTION	$\mathcal{A}$	SAI	NTA FE, NEW ME	XICO 87501		SA. Indicule	Type of Louse
SANTA FE FILE	Å			MAR	22 '88		6 Gus Louno Nu.
U.S.G.S. LAND OFFICE					C. D.	IIIII	
APPLICATI	ON FOR PE	RMIT TO	DRILL, DEEPEN, C	R PLUG BACKTES	A. OFFICE	7. Unit Agre	
1a. Type of Work			· ,		_	7. Chit Agie	ement france .
DRILL	]		DEEPEN	PLUG	ВАСК	8. Farm or L	ease Name
0. Type of 41.	-					Lucky	Com
2. Name of Operator	OTHI					9. Well No.	
McKay Oil Corpora	tion			·		1	
3. Address of Operator			1		Ŕ	10.17)e13 an	d Pool, or Wildcat os Slope Abo
P.O. Box 2014, Ro				· · ·		m Pec	
4. Location of Well UNIT LET	ren J	LOC	ATED <u>1650</u>	ET FROM THESOUTH	LINE		
	<b>D</b>	F	17	. 6 southers 22	E NMPM		
AND 1980 FEET FRO			t or stc. 17 TW			12. County	
		//////				Chaves	
*******	+++++++++++++++++++++++++++++++++++++++	ttittt				MM	
		IIIII		MMMM		111111	20. Relaty or C.T.
<u>ittentittentit</u>	<u>IIIIII</u>	(IIII)	///////////////////////////////////////		19A. Formation	•	
			6 Status Plug. Bond 21	3400'	ABO	22. Approx	Rotary . Date Work will start
1. Elevations (show whether D	r, K1, elc.)		4	Grande Dril	ling		sap
4330GL							
23.		P	ROPOSED CASING AND	CEMENT PROGRAM			<u></u>
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH	DEPTH SACKS OF C		EST. TOP
	8 5/8"					0 sx surface	
	1 85	/0	24.0# J-55	850'+-	450	SX	
12 1/4" 7 7/8"	<u> </u>		<u>24.0# J-55</u> 9.5# j-55	850 <b>'+-</b> TD		SX SX	600' above
1/4"							<u> </u>
2 1/4" 7 7/8"	4 1	/2"	9.5# j-55	TD .	150	SX	600' above
2 1/4" 7 7/8"	4 1	/2"	9.5# j-55	TD .	150	SX	600' above
1/4" 7 7/8" 1. Drill 12 1/4 " h	4 1 ole to 85	/2" 0' and r	9.5# j-55	TD .	150	SX	600' above
12 1/4" 7 7/8" 1. Drill 12 1/4 " h 2. Wait on cement f	4 1 ole to 85 for 18 hou	/2" 0' and r rs.	9.5# j-55 run 8 5/8" casing	TD g and cement to	surface.		600' above t/pay
12 1/4" 7 7/8" 1. Drill 12 1/4 " h 2. Wait on cement f 3. Nipple up on 8 5	4 1 ole to 85 for 18 hou	/2" O' and r rs. g using	9.5# j-55 run 8 5/8" casino a double ram Blo	TD g and cement to	surface.		600' above t/pay
2 1/4" 7 7/8" . Drill 12 1/4 " h 2. Wait on cement f	4 1 ole to 85 for 18 hou	/2" O' and r rs. g using	9.5# j-55 run 8 5/8" casino a double ram Blo	TD g and cement to	surface.	sx essure te	600' above t/pay
12 1/4" 7 7/8" 1. Drill 12 1/4 " H 2. Wait on cement f 3. Nipple up on 8 5 caing to 1000 ps	4 1 ole to 85 for 18 hou 5/8" casin 51 for 30	/2" O' and r rs. g using minutes.	9.5# j-55 run 8 5/8" casino a double ram Blo	TD g and cement to ow Out prevente	surface.	sx essure te	600' above t/pay
12 1/4" 7 7/8" 1. Drill 12 1/4 " h 2. Wait on cement f 3. Nipple up on 8 5 caing to 1000 ps 4. Drill 7 7/8" hol	4 1 ole to 85 for 18 hou 5/8" casin 5 for 30 fe to 3,40	/2" O' and r rs. g using minutes. O' to ac	9.5# j-55 run 8 5/8" casing a double ram Blo dequately test th	TD g and cement to ow Out prevente heAbo Formation	surface.	essure te Post N L & 3-25	600' above t/pay
12 1/4" 7 7/8" 1. Drill 12 1/4 " h 2. Wait on cement f 3. Nipple up on 8 5 caing to 1000 ps 4. Drill 7 7/8" hol	4 1 ole to 85 for 18 hou 6/8" casin i for 30 e to 3,40 g if warra	/2" O' and r rs. g using minutes O' to ad nted and	9.5# j-55 run 8 5/8" casing a double ram Blo dequately test the cement to 600'	TD g and cement to ow Out prevente heAbo Formation	surface.	essure te Post N L & 3-25	600' above t/pay
12 1/4" 7 7/8" 1. Drill 12 1/4 " h 2. Wait on cement f 3. Nipple up on 8 5 caing to 1000 ps 4. Drill 7 7/8" hol 5. Run 4 1/2 casing	4 1 ole to 85 for 18 hou 6/8" casin i for 30 e to 3,40 g if warra	/2" O' and r rs. g using minutes O' to ad nted and	9.5# j-55 run 8 5/8" casing a double ram Blo dequately test the cement to 600'	TD g and cement to ow Out prevente heAbo Formation	surface.	essure te POST $N \perp 9$ 3-25 on and	600' above t/pay est IO#1 API -88
<ol> <li>1/4"</li> <li>7/8"</li> <li>Drill 12 1/4 " h</li> <li>Wait on cement f</li> <li>Nipple up on 8 5 caing to 1000 ps</li> <li>Drill 7 7/8" hol</li> <li>Run 4 1/2 casing</li> </ol>	4 1 ole to 85 for 18 hou 6/8" casin i for 30 e to 3,40 g if warra	/2" O' and r rs. g using minutes O' to ad nted and	9.5# j-55 run 8 5/8" casing a double ram Blo dequately test the cement to 600'	TD g and cement to ow Out prevente heAbo Formation	surface.	essure te POST $N \perp 9$ 3-25 on and	600' above t/pay

	DITMATION Shows is true and complete to the be	O DEEPEN ON PLUS BACK, SIVE DATA ON PR		· · · · · · · · · · · · · · · · · · ·
igned	5 Shiff Tule	Landman	Date	March 21, 1988
(This spo	ce for State Usef			
•	Original Signed By Mike Williamstrue			MAR 2 3 1988
PROVED BY	Mike Williams TITLE		DATE.	
ONDITIONS OF APPROV	AL, IF ANQUI & Gas Inspector			

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISI P. O. BOX 2088

## SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

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	All dist	ances must be f	rom the outer	houndaries of	the Section.		1
McKAY OII	CORP.	DRP.					Well No. #1
nit Letter Section	1		Hange		County		
J .	17	6 SOUTH	22	EAST	I	CHAVES	
1001 Footage Location of 1650	well: SOUTH	line and		1980 . ro	t from the	EAST	line
ound Level Elev.	Producing Formation	,me and	PoolUND			Dedic	ated Acreages
4330	ABO		W. Pe	<u>cos slope</u>			160.0 Acre
1. Outline the acre	nge dedicated to th	e subject we	ell by color	red pencil o	r hachure	marks on the pla	t below.
2. If more than on interest and roya	e Ionse is dedicate htty).	d to the well	l, outline e	ach and ide	ntify the o	ownership thereo	f (both as to workin
	lense of different e nitization, unitizatio			o the well,	have the i	interests of all o	owners been consol
[X] Yes [] N	lo II answer is	"yes," type o	l consolida	stion <u>Com</u>	munitiza	ation Agreeme	nt
If answer is "no this form if nece:	;' list the owners a ssary.)	nd tract desc	riptions wi	uch have ac	cually be	en consolidated.	USE LEVEISE SIDE
No allowable wil	l be assigned to the	well until all	interests	have been o	onsolidat h interest	ed (by communit	ization, unitization
torced-pooling, or	r otherwise) or until a	a pon-standar	o unit, enn	amaring suc	n merest	s, nus been appi	creating the property
		1	i		T	CER	TIFICATION
			Ì				
·						1	that the Information co
	SEC.17, T.6 S.	R .22 E.,	NMPM				true and complete to t
i	l t		l I			best of my know	ledge ond belief.
			1			Sam L. Sha	ckelford
_`						Nome Landman	
l	I		1			Position	
1			1			McKay Oil	Corp.
	· ·		1			March 21,	1988
			. !			Date Date	p 2/.1
			1		I		d int
	<u>.</u>	3				1	
	1					I hereby certif	y that the well location
	1	Fee	. 1	1980'	:	shown on this p	lat was plotted from fie
			Ì				surveys made by me vision, and that the so
1			1				rrect to the best of r
			l ľ			knowledge and	
	<b>├</b>	-+  -	<u>-</u>				
ĺ	1		l				JAQU
		650	• •	•		MARCH 20	METORES
	•	16	. <b>1</b> .	LG-9574	1	Redistered Proles	sional Engineer
	1		• :1			and or Land 256	
	1		ĺ			Joho	PER L.S
		<u> </u>	1			Genticole Aque	ENBOH
330 610 40 12	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2640 2000		1000 0	100 0	10	1 20 20 20



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## BOP DIAGRAM

3000# Working Pressure Rams Operated Daily

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EXHIBIT D