

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

APR 12 '88

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. O.  
ARTESIA OFFICE

1. Name of Operator		2. Address of Operator		3. Location of Well	
McKay Oil Corporation ✓		Post Office Box 2014, Roswell, New Mexico 88201		UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>6S</u> RANGE <u>22E</u> NMPM.	

7. Unit Agreement Name
8. Farm or Lease Name Lucky Comm.
9. Well No. #1
10. Field and Pool, or Wildcat W. Pecos Slope Abo
12. County Chaves

15. Elevation (Show whether DF, RT, GR, etc.)

4330' GL

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Surface casing</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

4-4-88 RIH w/22 jts. 8 5/8", 24#, J55 casing (846'), set @ 860'. Cemented w/150 sxs. Class "C" & 150 sxs. Pacesetter Lite w/3% CaCl. Plug down @ 11:30 a.m. 4-4-888. WOC 4 hrs. Ran temp. survey, survey indicated TOC @ 500'. Tagged cement @ 512' w/1" Kobe pipe. Brought cement to surface in 7 stages using 205 sxs. Class "C" cement w/7% CaCl. Completed cement job @ 8:30 p.m. 4-4-88. Pressure tested BOP and 8 5/8" csg. to 1000 psi. for 30 mins. Held OK.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ISSUED <u>Theresa Rodriguez</u>	TITLE <u>Production Analyst</u>	DATE <u>4-8-88</u>
APPROVED BY <u>Original Signed By Mike Williams</u>	TITLE <u>Oil &amp; Gas Inspector</u>	DATE <u>APR 13 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		