								-		F	orm C-105 evised (10-1-7)	8
STATE OF NEW							1/19			<b></b>	Type of Lett	19
	RGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION						Sa. Indicate Type of Lease State Fee X					
DISTRIBUTION				Р. ( — — — —	O, BOX	2088 AFX1CO	875	01			)il 6 Gas Leane	
SANTA FE						AEXICO		•				İ
FILE					DECON	PLETION	RE	PORT AN	DLOG	m	mm	TIIIII
U.S.G.S.	<b> ~</b>   W	ELL C	OMPLET	UNUR		$\tau : \Delta I$						
OPERATOR			CO	1411	$\sum (z, N)$	TIAL		المغني فالكر عاديتهما	·	7. Unit A	greement Name	JULIA
A. TYPE OF WELL	Upp m			_		÷		RECEIVE	D			
	Pri V OIL		GAS WELL			0THER				8. Farm a	or Lease Name	
b. TYPE OF COMPLET	100		eu 116 (***							Luck	y Comm.	
NEW X WOR	DEEPE	<u>.                                    </u>	PLUG BACK	DIF RES	va.L	OTHER		MAY 27 1	<del>38</del>	9. Well N	0.	
2. Name of Operator										#1		
McKay Oil Co	rporation							<del>0. C. B</del>		10. Field	and Pool, or W	ildcat
Address of Operator	- 001/	n - 1	11 Narr	Marria	~ 887	01	×	Riesm, Off	RGE	W. P	ecos Slope	Abo
Post Office	Box 2014,	Roswe	LI, New	Mexic	0 002	01						
4. Location of Well												
UNIT LETTER	1	650			South	LINE AND	19	80	EET FROM	$\overline{VIII}$	1111111	<i>111111</i>
UNIT LETTER	LOCATED	650	_ FEET FRO	M THE		111111	$\overline{\Pi}$	IIIN.	IIII	12. Coun	17	
				22F	NMPM		())	XIIIX	())))	Chave		MIM
	асс. 17 т 16. Daie T.D. F	wp. 61	17. Date C	<u></u> ompl. (Re	eady to Pr	ud.)  18. E	Cleva	lions (DF, I	<u>кв,</u> RT,	GR, etc.)	19. Elev. Cashi	nghead
15. Date Spudded 3-31-88	4-8-88	leachea		29-88	•							
		ig Back 1			lf Multiple	Compl., Ho	~	23. Interva	Is Rote	iry Tools	Cable To	ols
20. Total Depth		950 <b>'</b>		1	Many		1	Drilled	→ :	<u>A11</u>		
3274'			nn. Battom.	Name							25. Was Dire Made	ctional Survey
24. Producing Interval(s 2731' - 2750	), of this compre		op; 20110,								Yes	
2/31 - 2/30	, ADU											
	A Stars Bug									2	7. Was Well Cor	ed
26. Type Electric and C											No	
CND/LL; Cybe	rlook; DLL	/MSFL	PRL: (		RD (Rep	ort all string	s set	in well)				
28.			DEPTH		1	ESIZE		CEMEI	TING RE	CORD	AMOU	NT PULLED
CASING SIZE	WEIGHT LB	./ F T.	860'	<u> </u>	121		30	0 sxs.	+ 205	sxs.		
8 5/8"	24#		3009'			/8''	h	0 sxs.				
412"	10.J#	+	5007		<u> </u>	1						
					.L			30.		TUBING P	RECORD	
	<u></u>	INED D	FCORD				_					
29.		LINER R		SACKS	EMENT	SCREEN		SIZE		EPTH SE	PAC	KER SET
29. SIZE	тор		ECORD TTOM	SACKS	EMENT	SCREEN		51ZE		2714	PAC	2647 '
				SACKS	EMENT	SCREEN		2 3/8	3	2714'		2647'
SIZE	тор	80	ттом	SACKS	EMENT	SCREEN		2 3/8	RACTUR	2714' E, CEMENT	SQUEEZE, EI	2647 ' rc.
	тор	80	ттом	SACKS	EMENT	32.	ACI	2 3/8	RACTUR	2714' E, CEMENT	SQUEEZE, ET	2647 ' TC. AL USED
SIZE 31. Perforation Record	TOP (Interval, size a)	BO	ттом 1			32.	ACI	2 3/8 D, SHOT, F ERVAL	RACTUR AM Acidi	2714' E, CEMENT OUNT AND ZE W/10	SQUEEZE, ET	2647' TC. AL USED
SIZE 31. Perforation Record	TOP (Interval, size a)	BO	ттом 1			32. DEPTI	ACI	2 3/8 D, SHOT, F ERVAL	RACTUR Acidi Acidi;	2714' E, CEMENT OUNT AND ZE W/100 50000	SQUEEZE, ET SQUEEZE, ET KIND MATERI OO gals, 7 gal 20# XI	2647' rc. AL USED
SIZE	TOP (Interval, size a)	BO	ттом 1			32. DEPTI	ACI	2 3/8 D, SHOT, F ERVAL	RACTUR Acidi Acidi;	2714' E, CEMENT OUNT AND ZE W/100 50000	SQUEEZE, ET	2647' rc. AL USED
SIZE 31. Perforation Record	TOP (Interval, size a)	BO	ттом 1			32. DEPTI	ACI	2 3/8 D, SHOT, F ERVAL	RACTUR Acidi Acidi;	2714' E, CEMENT OUNT AND ZE W/100 50000	SQUEEZE, ET SQUEEZE, ET KIND MATERI OO gals, 7 gal 20# XI	2647' rc. AL USED
512E 31. Perforation Record 2.731' - 2750'	TOP (Interval, size a) 2 JS	PF - 3	rTOM 7) 39 holes	- 0.3	35'' PROD	32. DEPTI 2731'	ACI 1 IN T -	2 3/8 D, SHOT, F ERVAL 2750'	RACTUR Acidi Acidi;	2714' E, CEMENI OUNT AND ZE W/10 50000 # 20/40	SQUEEZE, E1 SQUEEZE, E1 KIND MATERI 00 gals. 7 gal 20# XI & 16000#	2647' TC. AL USED 1/2% Abo . gel, 12/20 sd.
SIZE 31. Perforation Record 2731' - 2750' 33.	TOP (Interval, size a) 2 JS	PF - 3	rTOM 7) 39 holes	- 0.3	35'' PROD	32. DEPTI 2731'	ACI 1 IN T -	2 3/8 D, SHOT, F ERVAL 2750'	RACTUR Acidi Acidi;	2714' E, CEMENT OUNT AND ZE W/10 50000 # 20/40	SQUEEZE, ET SQUEEZE, ET KIND MATERI OO gals. 7 gal 20# XI & 16000#	2647' TC. AL USED 1/2% Abo . gel, 12/20 sd.
512E 31. Perforation Record 2.731' - 2750'	TOP (Interval, size a) 2 JS	BO Id numbe PF - 3	rTOM 7) 39 holes	- 0.3	35'' PROD	32. DEPTI 2731' UCTION ing - Size a	ACI 1 IN T -	2 3/8 D, SHOT, F ERVAL 2750' pe pump)	Acidi Acidi 85500	2714' E, CEMENT OUNT AND ZE W/10 50000 # 20/40	SQUEEZE, ET SQUEEZE, ET KIND MATERI OO gals. 7 gal 20# XI & 16000#	2647' C. AL USEO <sup>1</sup> / <sub>2</sub> % Abo <u>gel</u> , 12/20 sd. Shut-inj
SIZE 31. Perforation Record 2.731' - 2750' 33. Date First Production 4-29-88	TOP (Interval, size a) 2 JS	PF - 3 iuction M	r) 9 holes	- 0. (	35" PROD lift, pump	32. DEPTI 2731'	ACI 1 IN T -	2 3/8 D, SHOT, F ERVAL 2750' pe pump) Gas - MC	Acidi Acidi 85500	2714' E, CEMENT OUNT AND ZE W/10 50000 # 20/40	SQUEEZE, ET SQUEEZE, ET KIND MATERI OO gals. 7 gal 20# XI & 16000#	2647' C. AL USEO <sup>1</sup> / <sub>2</sub> % Abo <u>gel</u> , 12/20 sd. Shut-inj
SIZE 31. Perforation Record 2.731' - 2750' 33. Date First Production	TOP (Interval, size a) 2 JS Proc	BO Id numbe PF - 3 Juction M F1	r) 89 holes Hethod (Flow Lowing Hoke Size 17/64	- 0.2 ping, gas Prod'n Test F	35 <sup>11</sup> PROD lift, pump	32. DEPTI 2731' UCTION ing - Size of OII - Bbl.	ACII	2 3/8 D, SHOT, F ERVAL 2750' pe pump) Gas - MC 247	RACTUR Acidi Acid; 85500	2714' E, CEMENT OUNT AND Ze w/10 50000 # 20/40 wells P /ater – Bbl.	SQUEEZE, ET SQUEEZE, ET DKIND MATERI DO gals. 7 gal 20# XI & 16000# Status (Prod. or roducing Gas-Oil	2647' (C. AL USEO <sup>1</sup> / <sub>2</sub> % Abo . gel, 12/20 sd. Shut-in) Ratio
SIZE 31. Perforation Record 2731' - 2750' 33. Dute First Production 4-29-88 Date of Test 4-26-88	TOP (Interval, size a) 2 JS Proc Hours Tested	BO Id numbe PF - 3 Juction M F1 Ch	r) 89 holes Hethod (Flow Lowing Hoke Size 17/64 Hounted 24	- 0.2 ping, gas Prod'n Test F	35 <sup>11</sup> PROD lift, pump	32. DEPTI 2731' UCTION ing - Size a	ACI H INT	2 3/8 D, SHOT, F ERVAL 2750' pe pump) Gas - MC 247	Acidi Acidi 85500	2714' E, CEMENT OUNT AND Ze w/10 50000 # 20/40 wells P /ater – Bbl.	SQUEEZE, ET SQUEEZE, ET KIND MATERI OO gals. 7 gal 20# XI & 16000#	2647' (C. AL USEO <sup>1</sup> / <sub>2</sub> % Abo . gel, 12/20 sd. Shut-in) Ratio
SIZE 31. Perforation Record 2731' - 2750' 33. Dute First Production 4-29-88 Date of Test 4-26-88 Flow Tubing Press. 952-422	TOP (Interval, size a) 2 JS Proc Hours Tested 4 hrs. Casing Press	BO Hard number PF - 3 Huction M F1 Ch Wre Cc	r) 19 holes hethod (Flow lowing hoke Size 17/64 17/64 how Hate	- 0.2 ping, gas Prod'n Test F	35 <sup>11</sup> PROD lift, pump	32. DEPTI 2731' UCTION ing - Size of OII - Bbl.	ACI H INT	2 3/8 D, SHOT, F ERVAL 2750' pe pump) Gas - MC 247	RACTUR AM Acidi Acid; 85500	2714' E, CEMENT OUNT AND Ze W/100 50000 # 20/40 Well S P /ater – Bbl.	SQUEEZE, E1 SQUEEZE, E1 SKIND MATERI OO gals. 7 gal 20# XI & 16000# Status (Prod. or roducing Gas - Oil Oil Gravity -	2647' C. AL USEO <sup>1</sup> <sub>2</sub> % Abo . gel, 12/20 sd. Shut-in) Ratio
SIZE 31. Perforation Record 2731' - 2750' 33. Dute First Production 4-29-88 Date of Test 4-26-88 Flow Tubing Press. 952-422	TOP (Interval, size a) 2 JS Proc Hours Tested 4 hrs. Casing Press	BO Hard number PF - 3 Huction M F1 Ch Wre Cc	r) 19 holes hethod (Flow lowing hoke Size 17/64 17/64 how Hate	- 0.2 ping, gas Prod'n Test F	35 <sup>11</sup> PROD lift, pump	32. DEPTI 2731' UCTION ing - Size of OII - Bbl.	ACI H INT	2 3/8 D, SHOT, F ERVAL 2750' pe pump) Gas - MC 247	RACTUR Acidi Acidi 85500	2714' E, CEMENT OUNT AND Ze w/10 50000 # 20/40 wells P /ater – Bbl.	SQUEEZE, E1 SQUEEZE, E1 OKIND MATERI OO gals. 7 gal 20# XI & 16000# Status (Prod. or roducing Gas - Oil Oil Gravity -	2647' (C. AL USEO <sup>1</sup> / <sub>2</sub> % Abo . gel, 12/20 sd. Shut-in) Ratio
SIZE 31. Perforation Record 2.731' - 2750' 33. Date First Production 4-29-88 Date of Test 4-26-88 Flow Tubing Press.	TOP (Interval, size a) 2 JS Proc Hours Tested 4 hrs. Casing Press	BO Hard number PF - 3 Huction M F1 Ch Wre Cc	r) 19 holes hethod (Flow lowing hoke Size 17/64 17/64 how Hate	- 0.2 ping, gas Prod'n Test F	35 <sup>11</sup> PROD lift, pump	32. DEPTI 2731' UCTION ing - Size of OII - Bbl.	ACI H INT	2 3/8 D, SHOT, F ERVAL 2750' pe pump) Gas - MC 247	RACTUR Acidi Acidi 85500	2714' E, CEMENT OUNT AND Ze W/100 50000 # 20/40 Well S P /ater – Bbl.	SQUEEZE, E1 SQUEEZE, E1 OKIND MATERI OO gals. 7 gal 20# XI & 16000# Status (Prod. or roducing Gas - Oil Oil Gravity -	2647' C. AL USEO <sup>1</sup> <sub>2</sub> % Abo . gel, 12/20 sd. Shut-in) Ratio
SIZE 31. Perforation Record 2.731 ' - 2750 ' 33. Date First Production 4-29-88 Date of Test 4-26-88 Flow Tubing Press. 952-422 34. Disposition of Gas Sold	TOP (Interval, size a) 2 JS Proc Hours Tested 4 hrs. Casing Present NA (Sold, used for f	BO Id numbe PF - 3 Juction M F1 Ch wre Hc Yuel, vent	r) 9 holes tethod (Flow 10 wing 17/64 17/64 17/64 17/64	- 0.2 ving, gas Prod'n Test F - Oil -	35 <sup>11</sup> PROD lift, pump b. For Period Bbl.	32. DEPTH 2731' UCTION ing - Size of OII - Bbl. Gas	ACI H INT	2 3/8 D, SHOT, F ERVAL 2750' pe pump) Gas - MC 247	RACTUR Acidi Acidi 85500	2714' E, CEMENT OUNT AND Ze W/100 50000 # 20/40 Well S P /ater – Bbl.	SQUEEZE, E1 SQUEEZE, E1 OKIND MATERI OO gals. 7 gal 20# XI & 16000# Status (Prod. or roducing Gas - Oil Oil Gravity -	2647' C. AL USEO <sup>1</sup> <sub>2</sub> % Abo . gel, 12/20 sd. Shut-in) Ratio
SIZE 31. Perforation Record 2731' - 2750' 33. Dute First Production 4-29-88 Date of Test 4-26-88 Flow Tubing Press. 952-422 34. Disposition of Gas Sold 35. List of Attachment	TOP (Interval, size a) 2 JS Proc Hours Tested 4 hrs. Casing Presen NA (Sold, used for f	BO Had number PF - 3 Huction M F1 Ch Wre Hic Licel, vent	r) 19 holes Hethod (Flow Owing Hoke Size 17/64 17/64 Hate ed, etc.)	- 0.2	35 <sup>11</sup> PROD lift, pump ceriod Bbl.	32. DEPTI 2731' UCTION ing - Size a OII - Bbl. Gas -	ACII + INT - - - - - - - - - - - - -	2 3/8 D, SHOT, F ERVAL 2750' pe pump) Gas - MC 247 % 87	RACTUR Acidi Acidi 85500	2714' E, CEMENT OUNT AND Ze W/10 50000 # 20/40 Well S P Vater – Bbi.	SQUEEZE, EI SQUEEZE, EI OKIND MATERI OO gals. 7 gal 20# XI & 16000# Status (Prod. or roducing Gas-Oil Oil Gravity sed By	2647' C. AL USEO <sup>1</sup> <sub>2</sub> % Abo . gel, 12/20 sd. Shut-in) Ratio
SIZE 31. Perforation Record 2731' - 2750' 33. Date First Production 4-29-88 Date of Test 4-26-88 Flow Tubing Press. 952-422 34. Disposition of Gas Sold 35. List of Attachment	TOP (Interval, size a) 2 JS Proc Hours Tested 4 hrs. Casing Presen NA (Sold, used for f	BO Had number PF - 3 Huction M F1 Ch Wre Hic Licel, vent	r) 19 holes Hethod (Flow Owing Hoke Size 17/64 17/64 Hate ed, etc.)	- 0.2	35 <sup>11</sup> PROD lift, pump ceriod Bbl.	32. DEPTI 2731' UCTION ing - Size a OII - Bbl. Gas -	ACII + INT - - - - - - - - - - - - -	2 3/8 D, SHOT, F ERVAL 2750' pe pump) Gas - MC 247 % 87	RACTUR Acidi Acidi 85500	2714' E, CEMENT OUNT AND Ze W/10 50000 # 20/40 Well S P Vater – Bbi.	SQUEEZE, EI SQUEEZE, EI OKIND MATERI OO gals. 7 gal 20# XI & 16000# Status (Prod. or roducing Gas-Oil Oil Gravity sed By	2647' C. AL USEO <sup>1</sup> <sub>2</sub> % Abo . gel, 12/20 sd. Shut-in) Ratio
SIZE 31. Perforation Record 2731' - 2750' 33. Date First Production 4-29-88 Date of Test 4-26-88 Flow Tubing Press. 952-422 34. Disposition of Gas Sold 35. List of Attachment C-122; 1 set 36. Thereby certify the	TOP (Interval, size a) 2 JS: Proc Hours Tested 4 hrs. Casing Preva NA (Sold, used for f s of logs li at the information	BO Hard number PF - 3 Huction M F1 Ch Wre Hic Co Hic Sted a shown c	r) 19 holes hethod (Flow lowing hoke Size 17/64 17/64 17/64 above; I on both side	- 0.3 ping, gas Prod'n Test F - Oll - - Deviat s of this	35" PROD lift, pump beriod Bbl.	32. DEPTI 2731' UCTION ing - Size a OII - Bbl. Gas - Currey uc and comp	ACII + INT 	2 3/8 D, SHOT, F ERVAL 2750' pe pump) Gas - MC 247 87	RACTUR Acidi Acidi 85500 F W Vator - Bb	2714' E, CEMENT OUNT AND Ze W/100 50000 # 20/40 Well S P Vater – Bbl. 1. *est Witnes	SQUEEZE, E1 SQUEEZE, E1 OKIND MATERI DO gals. 7 gal 20# XI & 16000# Status (Prod. or roducing Gas - Oil Oil Gravity - sed By	2647' AL USED 2% Abo . gel, 12/20 sd. Shut-in) Ratio API (Corr.)
SIZE 31. Perforation Record 2731' - 2750' 33. Date First Production 4-29-88 Date of Test 4-26-88 Flow Tubing Press. 952-422 34. Disposition of Gas Sold 35. List of Attachment C-122; 1 set 36. Thereby certify the	TOP (Interval, size a) 2 JS: Proc Hours Tested 4 hrs. Casing Preva NA (Sold, used for f s of logs li at the information	BO Hard number PF - 3 Huction M F1 Ch Wre Hic Co Hic Sted a shown c	r) 19 holes hethod (Flow lowing hoke Size 17/64 17/64 17/64 above; I on both side	- 0.3 ping, gas Prod'n Test F - Oll - - Deviat s of this	35" PROD lift, pump beriod Bbl.	32. DEPTI 2731' UCTION ing - Size a OII - Bbl. Gas - Currey uc and comp	ACII + INT 	2 3/8 D, SHOT, F ERVAL 2750' pe pump) Gas - MC 247 87	RACTUR Acidi Acidi 85500 F W Vator - Bb	2714' E, CEMENT OUNT AND Ze W/10 50000 # 20/40 Well S P Vater – Bbi.	SQUEEZE, E1 SQUEEZE, E1 OKIND MATERI DO gals. 7 gal 20# XI & 16000# Status (Prod. or roducing Gas - Oil Oil Gravity - sed By	2647' AL USED 27% Abo . gel, 12/20 sd. Shut-in) Ratio API (Corr.)
SIZE 31. Perforation Record 2731' - 2750' 33. Dute First Production 4-29-88 Date of Test 4-26-88 Flow Tubing Press. 952-422 34. Disposition of Gas Sold 35. List of Attachment	TOP (Interval, size a) 2 JS: Proc Hours Tested 4 hrs. Casing Preva NA (Sold, used for f s of logs li at the information	BO Hard number PF - 3 Huction M F1 Ch Wre Hic Co Hic Sted a shown c	r) 19 holes hethod (Flow lowing hoke Size 17/64 17/64 17/64 above; I on both side	- 0.3 ping, gas Prod'n Test F - Oll - - Deviat s of this	35" PROD lift, pump beriod Bbl.	32. DEPTI 2731' UCTION ing - Size a OII - Bbl. Gas -	ACII + INT 	2 3/8 D, SHOT, F ERVAL 2750' pe pump) Gas - MC 247 87	RACTUR Acidi Acidi 85500 F W Vator - Bb	2714' E, CEMENT OUNT AND Ze W/100 50000 # 20/40 Well S P Vater – Bbl. 1. *est Witnes	SQUEEZE, E1 SQUEEZE, E1 OKIND MATERI DO gals. 7 gal 20# XI & 16000# Status (Prod. or roducing Gas - Oil Oil Gravity - sed By	2647' AL USED 27% Abo . gel, 12/20 sd. Shut-in) Ratio API (Corr.)

#### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All deaths reported shall be measured deaths. In the case of directionally drilled wells, true vertical dopthe shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwesten	n New Mexico
T Anhy	T. Canyon	Т. Ојо Аlamo	T. Penn. "B"
T. Salt	_ T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Sult	_ T. Atoka	T. Pictured Cliffs	. T. Penn. "D"
T Vates		T. Cliff House	T. Leadville
T. 7 Rivers	_ T. Devonian	T. Menefee	_ T. Madison
T. Our	T Silurian	T. Point Lookout	T. Elbert
T Gravburg	_ T. Montoya	T. Mancos	T. McCracken
T San Andres	_ T. Simpson	T. Gallup	_ T. Ignacio Qtzte
T. Glorista	_ T. McKee	Base Greenhorn	_ T. Granite
T Paddock	T. Ellenburger	T. Dakota	_ T
T Bliesbry	T. Gr. Wash	T. Morrison	_ T
T Tubb	_ T. Granite	T. Todilto	_ T
T. Deiskord	_ T. Delaware Sand	T. Entrada	- T
$\frac{1}{2688}$ (+1652)	T. Bone Springs	T. Wingate	_ T
T. Wolfgame	T	T. Chinle	_ T
T. Danz	T	T. Permian	_ T
T. Giaco (Bouch C)	_ T	T. Penn. ''A''	_ T
T Clace (Bodgh C)		SANDS OR ZONES	
No. 1, from		No. 4, from	
No. 2, from		No. 5, from	to
No. 3, from	to	No. 6, from	

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1,	(rom	to	feet.	
No.	2,	from	to	feet.	,
No.	3,	from	to	feet.	
No.	4,	from	.to	fcet.	•••••••••••••••••••••••••••••••••••••••
		FORMATION	RECORD (Attach additional sheets if nea	:essary	)

 
 From
 To
 Thickness in Feet
 Formation



# GRANDE DRILLING CORPORATION

J.P. White Building P.O. Box 2487 Roswell, New Mexico 88201 (505) 623-9537



RECEIVED

MAY 27 '88

D. C. D. ARTESHA OFFICE

McKay Oil Corporation P.O. Box 2014 Roswell, NM 88201

> Re: Lucky Com. #1 Section 17, T6S, R22E 1980 FEL - 1650 FSL Chaves County, NM

Spud - 3/31/88

### DEVIATION SURVEY

1/2	0	463'
1/2	0	1017'
1/2°	0	1545'
1/2	6	2038'
3/4*	6	2536'
3/4	6	3036'
3/4'	0	3320'

TD - 3320' Released - 4/9/88

Sincerely,

Johnso

J.C. Johnson President

STATE OF NEW MEXICO )

)

COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 12th day of May, 1988, by the person known to me to be J.C. Johnson.

My Commission Expires: 3-31-89

Kuen Cassen Notary Public