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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
RECEIVED

Form C-103
Revised 10-1-73

MAY 27 '88

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ARTESIA, OFFICE	7. Unit Agreement Name
2. Name of Operator N. Dale Nichols <input checked="" type="checkbox"/>	8. Farm or Lease Name Alma Shields
3. Address of Operator P.O. Box 1972, Midland, Texas 79702	9. Well No. 9
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>7S</u> RANGE <u>27E</u> N.M.P.M.	10. Field and Pool, or Wildcat ACME (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4015' G.L.	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud 7:30 AM 4-26-88
- Drill to a depth of 312' with J-11 9 7/8" Button Bit
- Run 11jts (311') of 7 5/8" 24# J-55 used Casing set at 312' Cemented with 110 sacks of Class C cement with 2% CaCl. Circulated est. 19.5 sack cement to pit. Plug Down at 7:30 AM 4-29-88
- WOC 72 hrs Test casing to 700 PSI for 30 Min. Test OK. TIH drill out from under surface casing at 3:00 PM 5-2-88 with 6/3/4" F4.button bit
- Drill to a depth of 1920'. Run 51 jts (1920') of 5 1/2 15.50# J-55 used Casing cemented with 125 sacks class A with 2% CaCl. Plug down at 6:30 PM 5-6-88
- Move out Rotary Rig. Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John E. Nichols TITLE Production Technician DATE 5-23-88

Original Signed By

Mike Williams

Oil & Gas Inspector

MAY 29 1988

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: