SERBY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. GOX 2018 SANTA FE, NEW MEXICO 87501 SANTA FE, NEW MEXICO 87501 SANTA FE, NEW MEXICO 87501 THE LEAST OF THE	STATE OF NEW	MEXICO							Revise	ed 10-1-78
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SIGNED John & Malle Production Technician DATE			_							:
	SIGNED TO	m E Phr	lec	TITLE	roductio	n Te	chnician	DA	TE	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		South	eastern New Mexico				Northwes	tem Ne	w Mexico	
T. Salt B. Salt T. Yates. T. 7 Rive T. Queen T. Graybi T. San Ai T. Glorie T. Paddo T. Blinet T. Tubb. T. Drinki T. Abo T. Wolfci T. Penn. T Cisco No. 1, from	28 ers 91 urg 13 ets 20 bry 20 amp 20 (Bough C	31	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite T. Delaware Sand T. Bone Springs T. T. T.	T. T	Nirtland Picture Cliff He Menefer Point L Mancos Gallup ase Green Dakota Morrisc Todillo Entrada Mingate Chinle Permia Penn SANDS (No. 4, froz	horn ————————————————————————————————————	ES	T. T	Penn. "B" Penn. "C" Penn. "D" Leadville Madison Elbert McCracken Ignacio Qtzte Granite	
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110. 7, 1101	· · · · · · · · · · · · · · · · · · ·		FORMATION RECO	RD (Attach a	dditional	sheets if	necessar	y)		
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From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	· Formation
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JUL 05'88

OPERATOR : N. Dale Nichols

O. C. D.

ADDRESS : P.O. Box 1972

ARRESIA CONICE

CITY & STATE: Midland. Texas 79702

LEASE NAME : Alma Shields

WELL NUMBER : 9

IN

LOCATION

: Unit M. 990' FSL. 330 FWL. Sec. 33. Township 75.

Range 27E

FOOL

: ACME (San Andres)

COUNTY

: Chaves

TEST RESULTS

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DEVEATION		
TN		

FEET	DEGREES
280	1/4
1011	1/4
1570	1/2
1920	3/4

SIGNATURE

DATE

Operator

TITLE

11-20-88

COMMISSION EXPIRES

LANA J. LAUGHLIN Notary Public, State of Texas My Commission Expires 11:20 S