

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DISCONTINUED RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator N. Dale Nichols ✓	8. Farm or Lease Name Alma Shields
3. Address of Operator P.O. Box 1972, Midland, Texas 79702	9. Well No. 10
4. Location of Well UNIT LETTER L, 1650 FEET FROM THE South LINE AND 990 FEET FROM West 33 TOWNSHIP 7S RANGE 27E NMPM.	10. Field and Pool, or Wildcat ACME (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4011' G.L.	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Spud at 8:45 PM 5-9-88 with a 9 7/8" Milltooth OSE Bit
- 2) Drill to depth of 310'. Run 10 Jts (309') of 7 5/8" 24# J-55 used casing cemented with 110 Sacks of Class C Cement with 2% CaCl. Circulated Est. 12 sacks to pit Plug down 12:30 AM 5-11-88
- 3) WOC 12 hrs. Test Cement to 700 PSI for 30 Min Test OK
- 4) TIH with a 6 3/4" J-55 Button bit. Drill to a depth of 1914'. Run 51 Jts (1914') of 5 1/2 15.50# J-55 used casing cemented with 200 Sack Class A cement with 2% CaCl. Plug Down at 11:15 PM 5-18-88
- 5) Move out Rotary Rig. Waiting on Completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John E. Williams TITLE Production Technician DATE 5-26-88

APPROVED BY Original Signed By Mike Williams TITLE Oil & Gas Inspector DATE JUL 5 1988
CONDITIONS OF APPROVAL, IF ANY: