

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐ Plug & Abandon

2. NAME OF OPERATOR
Terra Resources, Inc. ✓

3. ADDRESS OF OPERATOR
10 Desta Dr., Suite 500 West, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1110' FSL & 660' FEL, Sec 22, T14S, R27E

At top prod. interval reported below

At total depth 1151' FSL & 761' FEL, Sec 22, T14S, R27E

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 6/8/88 16. DATE T.D. REACHED 7/4/88 17. DATE COMPL. (Ready to prod.) None 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3445 GR

20. TOTAL DEPTH, MD & TVD 7932' TVD, 7970' MD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDL-CNL, DLL-MSPL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	227'	17-1/2"	325 sx to surface	None
8-5/8"	24	1706'	11"	725 sx to surface	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
None		Plugged

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
				0	0	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available information.

SIGNED C. Robert W. M. [Signature] TITLE Operations Engineer DATE 8-5-88

5. LEASE DESIGNATION AND SERIAL NO.
NM 20763

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Terra Federal 22 Com

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Springer Basin

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

S22, T14S, R27E

12. COUNTY OR PARISH

Chaves

13. STATE

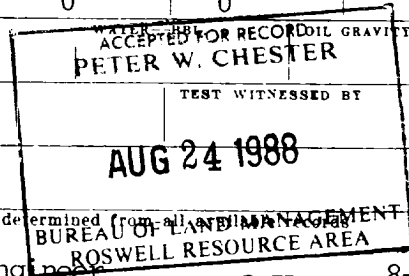
19. ELEV. CASINGHEAD

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

No



*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP VERT. DEPTH
Atoka	7646	7706	Weak blow, DP Rec 713' Drlg. Mud 45000 Cl IHP 3648 psi FFP 3772 psi 1st Flow 15 min IHP 842 psi FFP 842 psi 1st SI 60 Min, ISIP 2264 psi 2nd Flow 60 min IHP 667 psi FFP 739 psi 2nd SI 180 min FSIP 2471 psi Smp1 Chmbr Rec: 100 cc mud	Yates	597	
				Queen	752	
				SanAndres	1380	
				Glorietta	3124	
				Tubb	4119	
				Abo	4916	
				Wolfcamp	5947	5940
				Atoka	7749	7714
				MorrowClastics	7808	7771
				Morrow Sand	7874	7837
				Chester Lime	7922	7860
				TD	7970	7932