

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
Reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-32324	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR McKay Oil Corporation		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR Post Office Box 2014, Roswell, New Mexico		8. FARM OR LEASE NAME M & M Fed.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 587' FEL & 995' FNL At top prod. interval reported below At total depth		9. WELL NO. #5	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT W. Pecos Slope-Abo	
15. DATE SPUNDED 3-31-88		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19-6S-23E	
16. DATE T.D. REACHED 4-14-88		12. COUNTY OR PARISH Chaves	
17. DATE COMPL. (Ready to prod.) 5-11-88		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4082' GR		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 3418'		21. PLUG BACK T.D., MD & TVD 3253'	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2892' - 3098' Abo		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CND/LDL; DLL/MSFL; Cyberlook; PEL; CBL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	946	12 1/4"
4 1/2"	9.5#	3316'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
200 SXS. + 955 SXS.			
250 SXS.			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 3/8"	2873'		
31. PERFORATION RECORD (Interval, size and number)			
2892' - 3098' 0.35" - 51 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2892'-3098'		Acidized w/1750 gals. 7 1/2% Abo	
		Acid. 42,900 gals. 20# XL Gel	
		59,697# 20/40 sd., 17,881#	
		12/20 sd.	
33. PRODUCTION			
DATE FIRST PRODUCTION 7-14-88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 5-11-88	HOURS TESTED 4	CHOKE SIZE 17/64	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 730-220	CASING PRESSURE 753-338	CALCULATED 24-HOUR RATE →	OIL—BBL. 191
GAS—MCF. 763		WATER—BBL. 191	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS C-122; Deviation Survey; copies of logs listed above			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <i>Theresa Rodriguez</i>		TITLE Production Analyst	
DATE 7-12-88			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					Abo	2830' (+1264)	