STATE OF NEW MEXICO FIGY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVISION		Form C-104 Revised 10-1-78
		DOX 2088 EW MEXICO 87501	
U 8.0.8.			
IRANSPORTER ULAS		FOR ALLOWABLE AND	
ОРЕНАТОР РАСПАТОР СРЕСТ		NSPORT OIL AND NATURAL G	
McKay Oil Corpor	ation V		RECEIVED
	2014, Roswell, New Mexic		
New Well	os) Change in Transporter al:	Other (Please explain	, AUG 25 '88
Christian (		Cas X	O. C. D.
change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AN	Well No. Fool Name, Including		Lease Lease
M & M Fed	5 8 West Pecos	STOPE ADD Side, 7	
Unit Letter A : 5	87 Feet From The East	Line and 995 Feet 1	From The <u>North</u>
Line of Section 19 1	mship 6S Range	23E , NMPM, (	Cour
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS Address (Give address to which	approved copy of this form is to be sent)
tione of Authorized Transporter of C	asinghead Gas 📋 or Dry Gas 🕅		approved copy of this form is to be senij
New Mexico Gas Pipelin	e Company Unit Sec. Twp. Rge.	ls gas actually connected?	4, Roswell, NM 88201
if well produces oil or liquids, give location of tanks.		yes	7-14-88
(this production is commingled v COMPLETION DATA	vith that from any other lease or poo		
Designate Type of Complet	x = (X)	XX	
Date Spudded 3-31-88	Date Compl. Heady to Prod. 5-11-88	Total Depth 3418	<b>Р.В.Т.Д</b> . 3253'
4082 GR	Name of Producing Formation Abo	Top Oil/Gas Pay 2892 '	Tubing Depth 2873 '
<sup>(retforations)</sup> 2892 <sup>1</sup> - 3098 <sup>1</sup>			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	946'	300 sxs. + 985
7 7/8"	<u> </u>	3316'	250 sxs.
EST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load depth or be for full 24 hours)	d oil and must be equal to or exceed top a
DIL WELL Date First New Oll Hun To Tones	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
; ength of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble,	Ga+MCF
GAS WELL	Length of Test	Bbla. Condenagte/MMCF	Gravity of Condeneale
Actual Frod. Tool-MCF/D 763	4 hrs.		
back pr.	Tubing Pressure (Shut-in) 800	Coming Pressure (Shut-in) 820	Choke Size
TERTIFICATE OF COMPLIAN	ICE	OIL CONSERVATION DIVISION	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bave is true and complete to the best of my knowledge and belief,		APPROVED AUG 2 9 1988 19	
		.BYOriginal_Signed_By Mike_Williams	
· ·		TITLE	
AD Del			in compliance with RULE 1104.
Sherena Rodrigues		If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.	
Production Analyst (Tule)		All sections of this form must be filled out completely for all sble on new and recompleted wells.	
August 23, 1988	ate)	Fill out only Sections well name or number, or trans	1, 11, 111, and VI for changes of ov- sporter, or other such change of condi-
. (*	,	11 I. A 104	the sa filed for each nool in mult

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NEW MEXICO GAS PIPELINE COMPANY Post Office Box 2014 Roswell, New Mexico 88202 (505) 623-4735

AUG 25 '88

August 24, 1988

O. C. D. ARTESIA, OFFICE

Oil Conservation Division Post Office Drawer DD Artesia, New Mexico 88210

Re: Purchase of Gas Production
M & M Federal #5
Sec. 19-6S-23E
Chaves County, NM

Gentlemen:

Please be advised that New Mexico Gas Pipeline Company has commenced the purchase of gas production for the captioned well.

We request that this information be kept "CONFIDENTIAL".

· ...

Yours very truly,

NEW MEXICO GAS PIPELINE COMPANY

Thuesa Rodriguez

Theresa Rodriguez Production Analyst