

NM Oil Cons. Commission

Drawer DD

Form 9-330
(Rev. 5-63)

Artesia, NM 88210

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMITTED IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRILL ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR McClellan Oil Corporation ✓							
3. ADDRESS OF OPERATOR P.O. Drawer 730, Roswell, NM 88202							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL & 1650' FWL At top prod. interval reported below At total depth							
14. PERMIT NO. API # 30-005-62612				DATE ISSUED 4/18/88			
15. DATE SPUDDED 4/20/88		16. DATE T.D. REACHED 5/3/88		17. DATE COMPL. (Ready to prod.) 5/23/88		18. ELEVATIONS (DF, RKB, RT, CR, ETC.) * 3710' G.L.	
20. TOTAL DEPTH, MD & TVD 4620'		21. PLUG, BACK T.D., MD & TVD 4577'		22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 4080' - 4312', Abo						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger CNL-LDT-DLL-MSFL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
14"	40	80'	17 1/2"	100 sx Circ.		Post IO-2	
8-5/8"	23	858'	12 1/4"	450 sx Circ.		7-2-88	
4 1/2"	11.6	4557'	7-7/8"	325 sx Circ.		comp + BR	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4200'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4080' - 4219', .60", 10 holes				DEPTH INTERVAL (MD)			
4310' - 4312', .60", 4 holes				AMOUNT AND KIND OF MATERIAL USED			
				1000 gals. 10% NEFE acid, 15,000 gals. KCL water, 20,000 lbs. 20-40			
				2000 gals. 10% NEFE acid, 40,000 gals. KCL water, 50,000 lbs. 20-40			
33. PRODUCTION							
DATE FIRST PRODUCTION 5/23/88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 5/25/88	HOURS TESTED 4	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 200	WATER—BBL. -	GAS-OIL RATIO -
FLOW. TUBING PRESS. 158	CASING PRESSURE 355	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 1629	WATER—BBL. -	OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in waiting on pipeline				TEST WITNESSED BY Keltic Services			
35. LIST OF ATTACHMENTS 4 point, Deviation Survey				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Paul Ragsdale		TITLE Operations Manager		DATE 6/1/88			

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals; top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Abo	4054'	4620'	Dry gas, sand, shale	San Andres Glorieta Tubb Abo	745' 1820' 3315' 4054'
					TRUE VERT. DEPTH