Art number S2730 S2730 S2730 'Property Cole S2730 'Net Number 'Net Number S2730 'Net Number Section County I' Transport North/South line Feet from the East/West line County '' Transport North/South line Feet from the East/West line County '' Transporter Number 'C 129 Effective Date ''C 129 Espiration Date '' Transporter Number 'C 129 Effective Date ''C 129 Espiration Date '' Transporter Number ''C 129 Espiration Date '' Transporter Number ''C 129 Espiration Date <th ''transpo<="" colspan="2" th=""><th>5727</th><th>, Artesia, Ni 5 Rd., Aztec heco, Santa R ic Energ S. Lewis</th><th>M 88210 , NM 87410 Fc. NM 8751</th><th>of TFORA Operator na ation ite 700</th><th>Energy, Miner DIL CON 20 Sar</th><th>SERVA 40 South nta Fe, N BLE AN</th><th>I Resourd TION Pach IM 87</th><th>ces Department DIVISION eco 505 JTHORIZAT</th><th></th><th>In it to Appropr AM ANSPORT ² OGRID Num 63768 Reason for Film; H/Effective:_</th><th>g Codeq 10 9.7 9/01/97</th></th>	<th>5727</th> <th>, Artesia, Ni 5 Rd., Aztec heco, Santa R ic Energ S. Lewis</th> <th>M 88210 , NM 87410 Fc. NM 8751</th> <th>of TFORA Operator na ation ite 700</th> <th>Energy, Miner DIL CON 20 Sar</th> <th>SERVA 40 South nta Fe, N BLE AN</th> <th>I Resourd TION Pach IM 87</th> <th>ces Department DIVISION eco 505 JTHORIZAT</th> <th></th> <th>In it to Appropr AM ANSPORT ² OGRID Num 63768 Reason for Film; H/Effective:_</th> <th>g Codeq 10 9.7 9/01/97</th>		5727	, Artesia, Ni 5 Rd., Aztec heco, Santa R ic Energ S. Lewis	M 88210 , NM 87410 Fc. NM 8751	of TFORA Operator na ation ite 700	Energy, Miner DIL CON 20 Sar	SERVA 40 South nta Fe, N BLE AN	I Resourd TION Pach IM 87	ces Department DIVISION eco 505 JTHORIZAT		In it to Appropr AM ANSPORT ² OGRID Num 63768 Reason for Film; H/Effective:_	g Codeq 10 9.7 9/ 01/97
0.6.3612 PPLOT SLIDE ADD Property Name *Weil Number 0.16.3612 MM FEDBRAL 9 11" Sutcace Location Setter Tomaking Same Lablin 11" Bottom Hole Location East Mark East County 11" Bottom Hole Location Tomaking Same Lablin 11" Bottom Hole Location Tomaking Same Lablin 12" Lackin Tomaking Method Code "Ga Canaction Date 12 Lackin Tomaking Method Code "Ga Canaction Date 14" Lacking Method Code "Ga Canaction Date "Coll? Effective Date 14" Transporter Nume "Coll? Effective Date "Coll? Effective Date 14" Transporter Nume "Transporter Nume "Coll? Effective Date "Coll? Effective Date 14" Transporter Nume "Transporter Nume "Coll? Effective Date "Coll? Effective Date 14" Transporter Nume "Transporter Nume "Coll? Effective Date "Coll? Effective Date 14" Transporter Nume "Transporter Nume "Coll? Effective Date "Coll? Effective Date 14" Transporter Nume "Transporter Nume "Coll? Effective Date "Coll? Effective Date 14" Transporter Nume "Transporter Nume "Coll? Effective Date "Dot. E.C.MC 14" Stat Active T Transporter Nume "Dot		PI Number				5	Pool Nam	le		•	Pool Code (]		
2/14/5 cl MM FEDERAL 9 II. ** Surface Location 9 II. ** Surface Location NorthSouth List Fee from the South Common Press, Surface Location ************************************	05			PF									
The Discrete Location Peet from the section Description The details Section Termship Range Lat.Lin Peet from the 1050 East.West line County '' Bottom Hole Location It as a section Termship Range Lat ids Peet from the 1050 East.West line County '' La Code '' Podering Method Code '' Gas Connection Date '' C.139 Effective Date			_				operty Na	ane			1		
The storm Starting Range Lot.Lin For from the 1580 North North Description County West County Charves ¹¹ Bottom Hofe Location 1000 Range Lat.Ma Feet from the 1000 Tornahly Range Lat.Ma Feet from the 1000 Feet from the 1000 East/West liter County ¹¹ Bottom Hofe Location Tornahly Range Lat.Ma Feet from the 1000 Feet from the 1000 Feet from the 1000 East/West liter County ¹¹ Cold Tornahly Range Lat.Ma Feet from the 1000 Tornahly Range County ¹¹ Cold Tornahly Range County 1200 Tornahly Range County ¹¹ Cold Tornahly Range County 1880430 G County County County Tornahly Range Range County Range Range County Range County Range County Range County County Range County Range Range Range Range Rang					M FEDERA	AL		<u>-</u>		<u> </u>	<u>و</u>		
Lid of contain Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Pr					Lot Idn	Feet from	the	North/South Line	Feet from the	East/West line	Соцпту		
UL or in ras Section Township Ronge Lat Ea Peet from the North-South law Peet from the Batt/West law Caunty "Lar Cade" "Producing Method Code "Gas Connection Date "C-129 Permit Number "C-129 Effective Date" "C-129 Experiation Date "Transporter "Transporter Nume and Address "POD "OG "POD ULSTR Location (1783)1 AGAVE Energy Company 1880430 G "POD ULSTR Location and Decryptan (1783)1 AGAVE Energy Company 1880430 G "POD ULSTR Location and Decryptan (1783)2 PR/DE PIPE/INE 281274/D D * * * (1780)2 PRIDE PIPE/INE 281274/D D * * * (1780)2 PRIDE PIPE/INE 281274/D D * * * (1780)2 PRID "Performation * * * * * (1780)2 * * * * * * * * * * * * * * * <td< td=""><td>1</td><td></td><td>· ·</td><td></td><td colspan="2"></td><td colspan="2"></td><td></td><td></td><td></td></td<>	1		· ·										
UL or in ras Section Township Ronge Lat Ea Peet from the North-South law Peet from the Batt/West law Caunty "Lar Cade" "Producing Method Code "Gas Connection Date "C-129 Permit Number "C-129 Effective Date" "C-129 Experiation Date "Transporter "Transporter Nume and Address "POD "OG "POD ULSTR Location (1783)1 AGAVE Energy Company 1880430 G "POD ULSTR Location and Decryptan (1783)1 AGAVE Energy Company 1880430 G "POD ULSTR Location and Decryptan (1783)2 PR/DE PIPE/INE 281274/D D * * * (1780)2 PRIDE PIPE/INE 281274/D D * * * (1780)2 PRIDE PIPE/INE 281274/D D * * * (1780)2 PRID "Performation * * * * * (1780)2 * * * * * * * * * * * * * * * <td< td=""><td>L</td><td>Pottom</td><td>L Hole I o</td><td>cation</td><td><u> </u></td><td></td><td></td><td>1</td><td>L</td><td><u> </u></td><td>J</td></td<>	L	Pottom	L Hole I o	cation	<u> </u>			1	L	<u> </u>	J		
Construction Construction Date "C129 Fermit Number "C129 Effective Date "C129 Expiration Date "I Located "Producing Method Code "Gas Construction Date "C129 Fermit Number "C129 Expiration Date "C129 Expiration Date "Transporter "Transporters "Otic "Otic "POD ULSTR Location and Decription 147831 AGAVE Energy Company 18504530 G 1955, Fourth Street Artesia, NM 8210 Artesia, NM 8210 1956, Fourth Street 281/2740 C 1700 PR/DE 91/PE/I/NE 281/2740 C 1880450 "POD ULSTR Location and Decription "C100" 1880450 "POD ULSTR Location and Decription "C10" 1880450 "POD ULSTR Location and Decription "C10" 1880450 "POD ULSTR Location and Decription "DHC, DC,MC "Boad Date "Ready Date "TD "PBTD "Performions" "Boad Date "Cating & Tubing Sate "Depth Set "Stack Comment "Hete Sate "Cating & Tubing Sate "Depth Set "Stack Comment "Item Sate "Cating & Tubing Sate "Depth Set "Stack			· · · · · · · · · · · · · · · · · · ·			Feet from	t from the North/Sout		Feet from the	East/West line	County		
Line Coll Teaching interest of the line of t	OL OF REAR	J.C.W.	100000										
F F III. Oil and Gas Transporters "POD * 006 "PODULSTR Leaston and Description "Transport "Transport "Address POD * 006 "PODULSTR Leaston and Description 147831 AGAVE Energy Company LIOS S. Fourth Street Artesia, NM 88210 1890430 G G 147831 LIOS F. Jourth Street Artesia, NM 88210 281/27400 G F 1980450 PRI DE PIPE/INE 281/27400 G F "Poduced Water "POD ULSTR Leaston and Description F F "Bool "POD ULSTR Leaston and Description F F "Bool Star "Casing & Tip T "PBTD "Perferations" * DHC, DC.MC "Bool Star "Casing & Tip T "PBTD "Perferations" * Seck Cement "Bool Star "Casing & Tubing Star "Depth Set "Seck Cement F "Hois Star "Casing & Tubing Star "Test Length" "The Perferations" * Seck Cement "Hois Star "Casing & Tubing Star "Test Length" "The Perferations" * Seck Cement "Hois Star "Gasing & Totthing Star "Casing & Totthing	¹² Lse Code	¹³ Produci	ng Method (Code ¹⁴ Gas	Connection Da	ate ¹⁵ C-	129 Perm	it Number	C-129 Effective	Date "C	-129 Expiration Date		
III. Oil and Gas Transporter "Transporter Name "OG "POD "OG "POD ULSTR Location 147831 AGAVE Energy Company 1880430 G "Transporter Name "POD "OG "POD ULSTR Location 147831 AGAVE Energy Company 1880430 G "Transporter Name "POD "Second Particle Partince Particle Particle Partin			•										
"Transporter Name and Address " POD " OG B " POD				rters		1		I		A			
OKAD AGAVE Energy Company 1055. Fourth Street Artesia, NM 88210 1880430 G 1805.3 PR/DE PIPE/INE 2812740 PR/DE 1804.50 PR/DE PIPE/INE 2812740 PR/DE 1804.50 Produced Water POD ULSTR Location and Description 1804.50 PR/DE PIPE/INE PPDD ULSTR Location and Description 1804.50 POD ULSTR Location and Description PDR. DC.MC "Bout Date * Ready Date "TD * PPTD "Bout Date * Casing & Tubing Stz ** Depth Srt * Secks Concest "Helk Stze * Casing & Tubing Stz ** Depth Srt * Secks Concest "Helk Stze * Casing & Tubing Stz ** Depth Srt * Secks Concest ** Helk Stze * Casing & Tubing Stz ** Depth Srt * Secks Concest ** Helk Stze * Casing & Toting bare ** Test Length * Tag. Pressure * Cag. Pressure ** Lengt Locall ** Test Data ** Test				" Transporter			» PO						
1055. Fourth Street 1055. Fourth Street 1055. Fourth Street 180.5.3 PR/DE P/PE/INE 28/27.40 180.5.3 PR/DE P/PE/INE 28/27.40 180.5.3 PR/DE P/PE/INE 28/27.40 180.5.3 PR/DE P/PE/INE 28/27.40 180.53 PR/DE P/PE/INE 28/27.40 180.53 PR/DE P/PE/INE 28/27.40 180.50 V. Produced Water "Poil "Poil "Spud Date * Ready Date "TD "Performions "Mole Size "Casing & Tubing Size "Poil "Performions "Mole Size "Casing & Tubing Size "Depth Set "Nacka Cement INF										and Descript	ion		
Artesia NM 88210 Artesia NM 88210 Artesia NM 88210 18053 PR: DE PIPEINE 28127400 18053 PR: DE PIPEINE 28127400 18053 PR: DE PIPEINE 28127400 1900 1900 1900 180430 1900 1900 180430 1900 1900 180430 1900 1900 180430 1900 1900 180430 1900 1900 180430 100 1900 180430 100 100 180430 100 100 180430 100 100 180430 100 100 180430 100 100 180430 100 100 180430 100 100 180430 100 100 180430 100 100 180430 100 100 180430 100 100 180430 100 100	147831	1		L Liter By Company				G					
18053 PRIDE 91PE/INE 2812740 PRIDE 180450 Produced Water Produced Water Produced Water "POD "POD ULSTR Location and Description 180450 Produced Water Produced Water "Produced Water "POD ULSTR Location and Description 180450 Produced Water Produced Water "Spud Date * Ready Date "TD "Perforations "Spud Date * Ready Date "TD "Perforations "DHC, DC,MC "Spud Date * Ready Date "TD "Perforations "DHC, DC,MC "Spud Date * Casing & Tubing Size "Depth Set "Sacks Cement "Joint State "Casing & Tubing Size "Depth Set "Sacks Cement "Joint State "Casing & Tubing Size "Depth Set "Sacks Cement "Joint State "Test Date "Test Longth "Tog, Pressure "Csg, Pressure "Depth Set "Gas "AOF "Test Method "Interviewed Water "Gas "AOF "Test Method "Interviewed Water "Gas "AOF "Test Method Signutre SignutreSignutre Tite </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td colspan="3"></td>													
IV. Produced Water "POD ULSTR Location and Description 1V. Produced Water "POD ULSTR Location and Description 1880450 "POD ULSTR Location and Description 1880450 "POD ULSTR Location and Description 1880450 "POD ULSTR Location and Description "Spud Date "TD "Spud Date "Casing & Tubing Size "Hole Size "Casing & Tubing Size "Hole Size "Casing & Tubing Size "Hole Size "Casing & Tubing Size "U. Well Test Data "Test Date "Date New Oil "Gas Delivery Date "Test Date "Test Length "Test Method "I heeby caruly due the rules of the Oil Conservation Division have been compiled with and the triformation given above is the and compilet to the been of my knowledge and been dempiled with and the triformation given above is the and compilet to the been of my knowledge and been dempiled with and the triformation given above is the and compilet to the been of my knowledge and been dempiled with and the triformation given above is the and compilet to the been dompilet to		_			VF	F Dalazus			213 10 75				
IV. Produced Water "POD ULSTR Lecation and Description 1880450 V. Well Completion Data "Spud Date * Reedy Date "TD * PBTD * Perforations * DHC, DC.MC "Spud Date * Reedy Date "TD * PBTD * Perforations * DHC, DC.MC "Spud Date * Reedy Date "TD * PBTD * Perforations * DHC, DC.MC * Hole Size * Casing & Tubing Size * Depth Set * Sacks Cement # Mole Size * Casing & Tubing Size * Depth Set * Sacks Cement * Mole Size * Casing & Tubing Size * Depth Set * Sacks Cement * Mole Size * Oil * Test Data * Test Length * Tog. Pressure * Cag. Pressure * Choke Size * Oil * Water * Cas * AOF * Test Method ** I hereby certify that the information given above is true and complete to the best of my knowledge and beleft Supervision Aver and and complete to the best of my knowledge and beleft Supervision Aver and and complete to the best of my knowledge and beleft Approved by: SupERVISOR. DISTRICT II Primed name: SEP 2 5 1997	1805	5 1 * *	AVE 7	172111	/ _		<u>812</u>	1400		(C)			
IV. Produced Water "POD ULSTR Lecation and Description 1880450 V. Well Completion Data "Spud Date * Reedy Date "TD * PBTD * Perforations * DHC, DC.MC "Spud Date * Reedy Date "TD * PBTD * Perforations * DHC, DC.MC "Spud Date * Reedy Date "TD * PBTD * Perforations * DHC, DC.MC * Hole Size * Casing & Tubing Size * Depth Set * Sacks Cement # Mole Size * Casing & Tubing Size * Depth Set * Sacks Cement * Mole Size * Casing & Tubing Size * Depth Set * Sacks Cement * Mole Size * Oil * Test Data * Test Length * Tog. Pressure * Cag. Pressure * Choke Size * Oil * Water * Cas * AOF * Test Method ** I hereby certify that the information given above is true and complete to the best of my knowledge and beleft Supervision Aver and and complete to the best of my knowledge and beleft Supervision Aver and and complete to the best of my knowledge and beleft Approved by: SupERVISOR. DISTRICT II Primed name: SEP 2 5 1997											0		
IV. Produced Water ¹⁰ POD * POD ULSTR Location and Description 1880450 V. Well Completion Data ¹¹ Spud Date * Ready Date 10 * PBTD * Performations * DHC, DC.MC ¹¹ Hole Size * Ready Date 11 * Depth Set * Sacks Cement ¹¹ Hole Size * Casing & Tubing Size * Depth Set * Sacks Cement VI. Well Test Data ¹¹ Date New Ohl * Gas Delivery Date " Test Date * Test Length * Test Method OIL OIL ONServed by: * Cog. Pressure * Choke Size * Oil * Water * Gas * AOF * Test Method * I hereby certify that the roles of the Oil Conservation Division have been compliced whit and that the information given above is true and complete to finy knowledge and belef." Signature: Suppervision OIL CONSERVATION DIVISION Approved by: SUPERVISOR. DISTRICT II Tide: One: (918)749-5666 * If this is change of operator ISSE67 Colspan="2">Production Tech 9/09/97									AFDEINED ARTESIA				
¹⁹ POD ¹⁴ POD ULSTR Location and Description 1880450 V. Well Completion Data ¹⁸ Spud Date ¹⁶ Ready Date ¹⁷ TD ¹⁶ PBTD ¹⁷ Perforations ¹⁶ DHC, DC, MC ¹⁸ Spud Date ¹⁶ Casing & Tubing Size ¹⁷ TD ¹⁶ PBTD ¹⁷ Perforations ¹⁶ DHC, DC, MC ¹⁸ Hole Size ¹⁶ Casing & Tubing Size ¹⁶ Depth Set ¹⁶ Sack Cement ¹⁷ Hole Size ¹⁶ Casing & Tubing Size ¹⁶ Depth Set ¹⁶ Sack Cement ¹⁷ Hole Size ¹⁶ Casing & Tubing Size ¹⁶ Depth Set ¹⁶ Sack Cement ¹⁷ Hole Size ¹⁶ Casing & Tubing Size ¹⁷ Depth Set ¹⁷ Sack Cement ¹⁷ Hole Size ¹⁶ Casing & Tubing Size ¹⁷ Test Date ¹⁷ Test Method ¹⁷ Chock Size ¹⁶ Oil ¹⁷ Test Date ¹⁷ Test Length ¹⁷ Test Method ¹⁶ Chock Size ¹⁶ Oil ¹⁷ Water ¹⁶ Gas ¹⁷ AOF ¹⁷ Test Method ¹⁶ Chock Size ¹⁶ Oil ¹⁶ Water ¹⁶ Gas ¹⁷ AOF ¹⁷ Test Method ¹⁶ I hereby certify that the roles of the Oil Conservation Division have been compiled gand that the information given above is true and complete													
1880450 V. Well Completion Data " Preformions " Preforestor			ater										
V. Well Completion Data * Ready Date * TD * PBTD * Perforations * DHC, DC,MC ** Hole Size ** Casing & Tubing Size ** Depth Set ** Sacks Cement ** Hole Size ** Casing & Tubing Size ** Depth Set ** Sacks Cement ** Hole Size ** Casing & Tubing Size ** Depth Set ** Sacks Cement ** Hole Size ** Casing & Tubing Size ** Depth Set ** Sacks Cement ** Use Size ** Casing & Tubing Size ** Test Length ** Test Method ** Test Data ** Test Length ** Test Method ** Test Method ** 1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complice to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved by: SUPERVISOR. DISTRICT II ** Title: Approved Date: SEP 2 5 1997 Date: 104/07 Hore Size SEP 2 5 1997 <tr< td=""><td>13</td><td>POD</td><td></td><td></td><td></td><td>1</td><td>POD UI</td><td>STR Location and I</td><td>Description</td><td></td><td></td></tr<>	13	POD				1	POD UI	STR Location and I	Description				
"Spud Date * Ready Date "TD "PBTD "Performions * DHC, DC,MC "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "It hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "It hole Size "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Oll "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Csg. Pressure "It horeby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved by: "SUPERVISOR. DISTRICT II Signature: Senve + t. Spelton Title: Approved by: "SUPERVISOR. DISTRICT II Table: Approved Date: SEP 2.5 1997 Date: Date: 9DAIQ7 Tone: (918)749-5666 SEP 2.5 1997 "It this is a change of operator fifthin the COGEID number and name of the previous operator Title: SEP 2.5 1997 "It this is a change of operator fifthin the COGEID number and n													
"Hole Size " Casing & Tubing Size " Depth Set " Sacks Cement Image: Size Image: Size<					<u> </u>						<u></u> 1		
"Interby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief." "Test Method "Interby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief." OIL CONSERVATION DIVISION knowledge and belief. "Interby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief." OIL CONSERVATION DIVISION knowledge and belief. "Interby certify that the rules of the Oil Conservation Division have been complied with and the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION knowledge and belief. "Interby certify that the rules of the Oil Conservation Division have been complied with and the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION knowledge and belief. Signature:	Spud Date			Ready Date 27		" TD		^a PBTD	" Perfora	tions	⁻ DHC, DC,MC		
"Interby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief." "Test Method "Interby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief." OIL CONSERVATION DIVISION knowledge and belief. "Interby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief." OIL CONSERVATION DIVISION knowledge and belief. "Interby certify that the rules of the Oil Conservation Division have been complied with and the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION knowledge and belief. "Interby certify that the rules of the Oil Conservation Division have been complied with and the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION knowledge and belief. Signature:		· =					<u> </u>						
³⁷ Date New Oil ** Gas Delivery Date ?* Test Date ** Test Length ?* Tbg. Pressure ** Csg. Pressure " Choke Size " Oil " Water " Gas " AOF " Test Method " 1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature:		" Hole Size			³³ Casing & Tubing Size			" Depth Se	ł	- Sac	ks Cement		
³⁷ Date New Oil ** Gas Delivery Date ?* Test Date ** Test Length ?* Tbg. Pressure ** Csg. Pressure " Choke Size " Oil " Water " Gas " AOF " Test Method " 1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature:			<u></u>	_						PRUL!	70 3		
³⁷ Date New Oil ** Gas Delivery Date ?* Test Date ** Test Length ?* Tbg. Pressure ** Csg. Pressure " Choke Size " Oil " Water " Gas " AOF " Test Method " 1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature:								<u></u>		10 - 3	21-97		
³⁷ Date New Oil ** Gas Delivery Date ?* Test Date ** Test Length ?* Tbg. Pressure ** Csg. Pressure " Choke Size " Oil " Water " Gas " AOF " Test Method " 1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature:											et l'		
³⁷ Date New Oil ** Gas Delivery Date ?* Test Date ** Test Length ?* Tbg. Pressure ** Csg. Pressure " Choke Size " Oil " Water " Gas " AOF " Test Method " 1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature:										Ì			
³⁷ Date New Oil ** Gas Delivery Date ?* Test Date ** Test Length ?* Tbg. Pressure ** Csg. Pressure " Choke Size " Oil " Water " Gas " AOF " Test Method " 1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature:	VI. Well	Test Da	ita						<u>. </u>				
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Signature: Supervision Approved by: Supervision, DISTRICT II Printed name: Rennett Shelton Title: Title: Title: And Nanoee Proved Date: SEP 2 5 1997 Date: 9 D9197 Phone: (918)749-5666 "If this is a change of operator fill in the OORID number and name of the previous operator Karla Johnson Production Tech 9 D9197					³⁷ Test Date				" Tbg. Pr	essure	" Csg. Pressure		
with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Supervision. District II Printed name: Reprett Shelton Title: Approval Date: SEP 2 5 1997 Date: 9 109 197 Prone: (918)749-5666 ** If this is a change of operator fillin the OORID number and name of the previous operator 155567 Karla Johnson	41 Choke	e Size	⁴² Oil		⁴³ Water			" Gas	45 AC)F	* Test Method		
Title: Approval Date: SEP 2 5 1997 Date: 9 D9 97 Phone: (918)749-5666 If this is a change of operator fill in the OORID number and name of the previous operator 155567 155567 Production Tech 9/09/97	with and that the knowledge and Signature:	e information belief.	i given above				Approved by: SUPERVISOR, DISTRICT II						
Date: 9D9/97 Phone: (918)749-5666 ** If this is a change of operator fill in the OORID number and name of the previous operator 155567 Production Tech 9/09/97	Title:			Cipert			Approva	I Date:	CD				
"If this is a change of operator fill in the OORID number and name of the previous operator 155567 Karla Johnson Production Tech 9/09/97		-	Mar					5	<u>r 25199</u>	1			
155567 Yash Johnson Production Tech 9/09/97							<u></u>						
		ange of ope				-	•		Dwo	duction Tool	alvalar		
	1000/	Previous C	perator Sign		uger ~	<u> </u>							