

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

NM Oil, Gas, & Coal
SUBMIT THIS FORM TO:
District Office
on re-
mission

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

d/df

SUNDRY NOTICES AND REPORTS ON WELLS

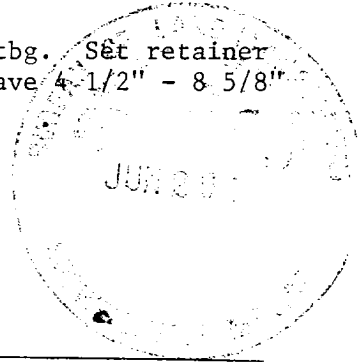
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-58804
2. NAME OF OPERATOR Santa Fe Energy Operating Partners, L.P. ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 500 W. Illinois, Suite 500, Midland, TX 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1980' FWL, Sec. 15, T-14S, R-27E		8. FARM OR LEASE NAME Hagerman 15 Federal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3429.5' GR	9. WELL NO. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL OR WILDCAT ONE SPRINGER BASIN ATKAJ MIREBOU
NOTICE OF INTENTION TO:		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-14S, R-27E
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	12. COUNTY OR PARISH Chaves
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	13. STATE NM
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	
(Other) Plug & abandon <input checked="" type="checkbox"/>		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		

RECEIVED
JUL 07 '89
O. C. D.
ARTESIA OFFICE

The following is the proposed P&A procedure for the Hagerman 15 Federal No. 1. The proposed starting date is June 29, 1989.

1. Pull pkr.
2. RIH w/CIBP on tubing. Set CIBP at 7200'.
3. Circulate hole w/9.5 ppg mud-laden fluid (minimum of 25 sx per 100 BBL, 50# sx).
4. Mix and pump Class "C" Neat cement plugs as follows:
 - A. 10 sx plug on top of CIBP
 - B. 25 sx plug from 6023' to 5657'
5. POH w/tbg. Perf 2 holes at 3000'. RIH with cement retainer on tbg. Set retainer at 2870'. Squeeze perfs at 3000' with 90 sx Class "C" Neat. Have 4 1/2" - 8 5/8" open.
6. POH w/tbg. Perf 2 holes at 1410'. RIH with cement retainer on tbg. Set retainer at 1280'. Squeeze perfs at 1410' with 100 sx Class "C" Neat. Have 4 1/2" - 8 5/8" open.
7. Cut off wellhead.
8. Put 50' cmt plug at surface and pack in 8 5/8" - 4 1/2" annulus.
9. Install 4" x 4' P&A marker containing following information:
Santa Fe Energy Operating Partners, L.P.
Hagerman 15 Federal No. 1
1980' FNL & FWL, Section 15-14S-27E
Lease No. NM-58804



18. I hereby certify that the foregoing is true and correct
SIGNED Jerry McCullough TITLE Sr. Production Clerk DATE 6-28-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED
PETER W. CHESTER
JUL 6 1989
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side