

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

MAR 15 '90

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 Form C-105
 Revised 1-1-89

WELL API NO.
 30-005-62757

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 LG 4926

7. Lease Name or Unit Agreement Name
 East Wind State Unit

8. Well No.
 2

9. Pool name or Wildcat
 Wildcat Ordovician

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER P&A

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. Name of Operator
 YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator
 105 South 4th St., Artesia, NM 88210

4. Well Location
 Unit Letter J: 1980 Feet From The South Line and 1980 Feet From The East Line
 Section 28 Township 9S Range 27E NMPM Chaves County

10. Date Spudded: 2-3-90
 11. Date T.D. Reached: 2-22-90
 12. Date Compl. (Ready to Prod.): -
 13. Elevations (DF & RKB, RT, GR, etc.): 3845' GR
 14. Elev. Casinghead

15. Total Depth: 6552'
 16. Plug Back T.D.: -
 17. If Multiple Compl. How Many Zones?:
 18. Intervals Drilled By: Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name: Dry
 20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: CNL/LDT; DLL
 22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	922'	12 1/2"	650 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Test Witnessed By

30. List Attachments
 DST's, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Juanita Goodlett Printed Name: Juanita Goodlett Title: Production Supv. Date: 3-9-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1405	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 2586	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock YESO _____ 2652	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 4812	T. Ordovician - 6374	T. Wingate _____	T. _____
T. Wolfcamp _____ 5486	T. _____	T. Chinle _____	T. _____
T. Penn _____ 6286	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 6044	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	473	473	Surface, Redbeds				
473	922	449	Redbeds, Anhy				
922	1039	117	Redbeds				
1039	1663	624	Redbeds, Anhy				
1663	1875	212	Anhy				
1875	2394	519	Dolo				
2394	3060	666	Anhy, Lm				
3060	3750	690	Sd, Dolo, Lm				
3750	4275	525	Dolo				
4275	4740	465	Dolo, Anhy, Sd				
4740	4824	84	Anhy, Dolo				
4824	5485	661	Sh				
5485	6137	652	LM				
6137	6552	415	Lm, Sh				

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

RECEIVED
MAR 15 '90
S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
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PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
Q. C. D. DENNIS G. KINSEY
TREASURER
ARTESIA, OFFICE

DRILL STEM TESTS

East Wind State Unit #2
1980' FSL & FEL, Sec. 28-9S-27E
Chaves County, NM

DST #1 6385-6452' (67') Ordovician: TIMES - 30-60-60-180-60. RECOVERY:
404' rat hole mud (RW .80 @ 50° and 135,000 CL) and 1433' formation water
(RW .240 @ 57°, 38,000 CL) SAMPLER: 540 psi, .043 cfg, 2150 cc water.
Recovered water .240 @ 52°, CL 38,000 ppm. Pit mud .075 @ 50°, CL 140,000 ppm.
PRESSURES: Depth 6445'. IHP 3482, IFP 76-409, ISIP 2626, 2nd FP 409-675,
FSIP 2435, FFP 713-923, FHP 3444.

DST #2 5457-5600' (143') Wolfcamp: TIMES - 30-60-60-180-60. RECOVERY:
536' drilling fluid. SAMPLER: .05 cfg, 1800 cc mud, 250 psi. PRESSURES:
Depth 5421'. IHP 2880, IFP 65-113, ISIP 622, 2nd FP 100-175, FSIP 1400, FFP
200-263, FHP 2824.