

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED

WELL API NO.  
30-005-62769

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 LG 8007

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER APR 11 '90

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER O.C.D.

7. Lease Name or Unit Agreement Name  
 Samedan "35" State

2. Name of Operator  
 BHP Petroleum (Americas) Inc. ✓

8. Well No.  
 2

3. Address of Operator  
 5847 San Felipe Ste 3600 Houston, TX 77057-3005

9. Pool name or Wildcat  
 Rabbit Flats-Pre Permian

4. Well Location  
 Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line  
 Section 35 Township 10-S Range 26-E NMPM Chaves County

(Extension)

10. Date Spudded 2/13/90 11. Date T.D. Reached 2/27/90 12. Data Compl. (Ready to Prod.) n/a 13. Elevations (DF & RKB, RT, GR, etc.) 3673.3 GL 14. Elev. Casinghead

15. Total Depth 6692' 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools  Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name N/A 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DN-Sonic-DL-CIBL 22. Was Well Cored No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24# J-55	1207	12 1/4	500 sx Hoveo Lite 200 sx "C"	0

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
N/A

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED

**28. PRODUCTION**

Date First Production      Production Method (Flowing, gas lift, pumping - Size and type pump)      Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prof'n For Test: Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Solid, used for fuel, vented, etc.)      Test Witnessed By

30. List Attachments  
C-103, logs, DST

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Chris Camden      Printed Name Chris Camden      Title Sr. Petr. Engr      Date 3/12/90

