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**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED  
SEP - 8 1993

WELL API NO.	30-005-62795
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-5246
7. Lease Name or Unit Agreement Name	Pathfinder AFT State
8. Well No.	9
9. Pool name or Wildcat	Diablo Fusselman Assoc.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:  
 OIL WELL  GAS WELL  OTHER   
 Name of Operator  
 YATES PETROLEUM CORPORATION  
 Address of Operator  
 105 South 4th St., Artesia, NM 88210

Well Location  
 Unit Letter N : 660 Feet From The South Line and 2200 Feet From The West Line  
 Section 21 Township 10S Range 27E NMPM Chaves County  
 10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3822' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Acidize perms.</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
 Moved in and rigged up pulling unit. Loaded tubing and annulus with 2% KCL water. Nippled up hydril BOP. TOOH with sub pump. TIH w/7-5/8" Baker Lok-Set packer on 189 joints of 2-7/8" tubing. Set packer at 6104'. Loaded annulus with 115 bbls 2% KCL water and tested to 500#. Mixed and pumped 2000 gallons Temp-Bloc 100 with 500# oyster shells into perforations 6294-6300'. Pressured to 500#. TOOH with packer. Picked up bit and drill collars and TIH. Washed out block from 6100' to retainer at 6358'. Drilled retainer and cement. Cleaned out to PBSD. TIH and set Baker Lok-Set packer at 6340'. Loaded tubing and tested to 500#, OK. Moved packer to 6104'. TOOH with packer. Set retainer at 6240'. TIH w/stinger and loaded annulus and pressured to 500#. Squeezed perforations 6294-6314' as follows: pumped 4000 gallons pad, pumped 10000 gallons Matrol, 400 gallons diesel spacer, 630 gallons MOC/One cement, 300 gallons diesel and 50 sacks "H" and .6% Halad 9. Squeezed to 1800#. Reversed out. POOH with stinger. CONTINUED:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
 SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 28, 1993  
 TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)  
 ORIGINAL SIGNED BY  
 MIKE WILLIAMS  
 SUPERVISOR, DISTRICT II  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 17 1993  
 CONDITIONS OF APPROVAL, IF ANY: