

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry in a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit O, 660' FSL & 1650' FEL, Sec. 7-T7S-R26E

5. Lease Designation and Serial No.

NM 19421

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Catterson SS Federal Com #6

9. API Well No.

30-005-62857

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TIH w/RBP, packer and tubing to 3680'. Set RBP at 3680'. Tested RBP to 2000 psi for 5 minutes, okay. Tested casing to 400 psi at 3 BPM with full circulation out Bradenhead. TOOH with 2-3/8" tubing and packer. TIH w/bailer. Dumped 20' sand on top of RBP at 3680'. TOOH with bailer. TIH with cement retainer. Set cement retainer at 3550'. TIH w/tubing to 3550'. String into cement retainer. Rigged up and cemented with 250 sacks Class "C", 4/10% CF-1 and 2% CaCl2 (weight 14.8, yield 1.32). Good circulation throughout cement job. Sting out of retainer. Reverse circulate 1 barrel cement to pit. TOOH with tubing. TIH w/1" tubing down 4-1/2" annulus to 1600'. Cemented with 260 sacks Pacesetter Lite "C" (weight 12.4, yield 1.98). Circulated 5 sacks to pit. WIH and perforated 3712-3736' w/16 holes (2 SPF, 180 degree phasing) as follows: 3712, 3713, 3714, 3732, 3733, 3734, 3735 and 3736'. TOOH. TIH w/packer and tubing to 3680'. Set packer at 3680'. Acidized perforations 3712-3736' with 1000 gallons 7-1/2% NEFE acid and 20 ball sealers. Frac'd down 4-1/2" casing with 50000 gallons 30# cross link gel and 100000# 20-40 Brady sand. TOOH. TIH w/tubing open ended to 4185'. TOOH. TIH with production packer and tubing. Set packer at 3591'.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date Feb. 22, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side