

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Oil Cons. Commission
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such **RECEIVED**

SUBMIT IN TRIPLICATE MAR 16 1993

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation Blackwater Unit
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	8. Well Name and No. Blackwater Unit #3
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	9. API Well No. 30-005-62946
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit I, 1980' FSL & 660' FEL of Section 7-T9S-R22E	10. Field and Pool, or Exploratory Area Wildcat Abo
	11. County or Parish, State Chaves, NM

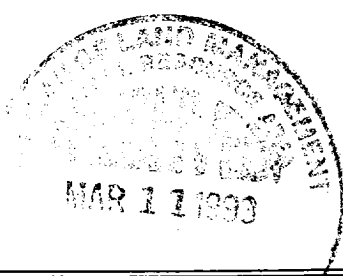
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Production Casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3560'. Reached TD 2-27-93. Ran 80 joints 4-1/2" 10.5# and 11.6# N-80 LT&C and J-55 ST&C casing set 3560'. Guide shoe set 3560'. Float collar set 3514'. Marker joint set 2519'. Cemented w/1000 gals gelled water + 500 sx "C" + .3/sx CSE + 5# Gilsonite + 5#/salt + .3% CF-2 (yield 1.69, wt 13.0). PD 3:00 PM 2-28-93. Bumped plug to 1100 psi for 3 minutes. WOC 24 hrs. TIH with bit, scraper and 2-3/8" tubing to 3503'. Displaced hole w/2% KCL water. TOH w/2-3/8" tubing, scraper and bit. TIH with 1" tubing into 4-1/2" x 8-5/8" annulus to 1600'. Cemented w/300 sx 65-35-6 cement. Got cement to surface. Perforated 3359-3412' w/15 - .42" holes as follows: 3359, 60, 61, 64, 65, 66, 80, 81, 82, 84, 85, 3409, 10, 11 and 3412'. Acidized perfs 3359-3412' w/1500 gals 7 1/2% acid. SF perfs 3359-3412' w/40000 gals 70 Quality Foam and 75000# 20/40 Brady sand.

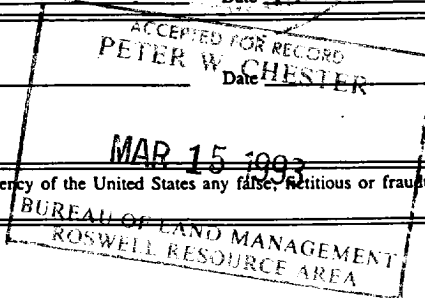


14. I hereby certify that the foregoing is true and correct

Signature: [Signature] Title: Production Supervisor Date: 3-9-93

(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side