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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 2310' FWL of Section 22-T7S-R25E (Unit C, NENW)

5. Lease Designation and Serial No.

NM-28162

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Thorpe MI Federal #15

9. API Well No.

30-005-63020

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Acidize and frac
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-19-94 - TIH with 2-3/8" tubing to 4142'. No sand fill. TOOH with 2-3/8" tubing. TIH with RBP, packer and 2-3/8" tubing. Straddled perforations 4022-4029'. Acidized with 3000 gallons 7-1/2% NEFE acid. Bled well down. Pulled up and straddled perforations 3668-3675'. Acidized with 3000 gallons 7-1/2% NEFE acid. TOOH with 2-3/8" tubing, packer and RBP. TIH with 10K Uni VI packer and 2-3/8" tubing. Set packer at 3148'. Pressured annulus to 1500 psi. Frac'd perforations 3668-4029' w/150000 gallons crosslink gel and 100000# 20-40 Brady sand. Shut in overnight.

10-20-94 - Unset packer and reverse with 2% KCL water. TOOH and laid down N-80 tubing and packer. TIH with 2-3/8" J-55 tubing and reverse 6' of sand out of hole to 4142'. TOOH with 2-3/8" tubing. TIH with production packer and 2-3/8" tubing. Removed BOP and nipped up wellhead. Set packer at 3580'. Load and test annulus to 300 psi. Began swabbing.

10-21-94 - Swabbing.

10-22-94 - Swabbing and flow testing well.

10-23-94 - Flow testing.

10-24-94 - Flow testing.

10-25-94 - Flow testing.

10-26-94 - Flow testing. Turned well to production.

NOV 29 1994

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date Oct. 31, 1994

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side