

C/SF

NM Oil Cons. Comm. 100
Drawer DD
Artesia, NM 88210

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P. O. Box 5270, Hobbs, New Mexico 505 393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL Unit Letter "A"
Section 24 - T8S - R25E

5. Lease Designation and Serial No.

NM 29207

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pecos Slope "24" Fed. #1

9. API Well No.

30-270-63043

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

8 5/8" Surface Csg.

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03-06-95: MIRU WEK Drilling Co. rig #3. Spudded 12 1/4" surface hole @ 3:45 P.M.

03-09-95: Drilled surface hole to a depth of 1,136' K.B. Ran 24 joints of new 8 5/8", 24#, J-55, API, 8rd, STC casing and set at a depth of 1,073' K.B. Halliburton cemented with 100 sacks of Class "C" Thixset containing 1/2# per sack flocele + 5#/sack gilsonite + 2% CaCl₂ (14.8#/gal., 1.32 ft³, 6.3 gals/sk. water) followed by 300 sacks of Class "C" Lite containing 1#/sack flocele + 5#/sack gilsonite + 2% CaCl₂ (12.4#/gal., 2.02 ft³, 10.53 gals./sack water) followed by 200 sacks of Class "C" neet containing 3% CaCl₂ (14.8#/gal., 1.35 ft³, 6.30 gals./sack water). Did not have returns while cementing. Plug down to 1,028' @ 3:00 A.M. Job witnessed by J. R. Hogwood with Roswell BLM office. WOC 6 hours as per request of Mr. Hogwood and ran temperature survey. Found TOC @ 810'. Attempted to get 1" down to TOC. All attempts were unsuccessful. Recieved approval from Mr. Pete Chester with Roswell BLM office @ 4:00 P.M. to cement from 400' back to surface. Pumped 100 sacks of Class "C" Neet @ 400'. Witnessed by Mr. Hogwood. WOC and attempted to run 1" back in hole. Could only get to 200'. Recieved approval from Mr. Vic Coates of the Roswell BLM office to cement @ 200'. Pumped 300 sacks of Class "C" Neet and brought TOC 22' from surface. Mr. Coates approved the use of redi-mix to bring cement to surface. Used 132 cubic yards to bring to surface. Finished 3/10/95

14. I hereby certify that the foregoing is true and correct

Signed Betty Pierce

Title Drilling Superintendent

Date 03/16/95

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

RECEIVED FOR RECORD
PETER W. CHESTER

APR 10 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side